Upscaling Mini Grids for Least Cost and Timely Access to Electricity Services Nairobi, Kenya – May 23–27, 2016



Uncertainty about revenue generation from micro-grids for rural electrification EDA (Energy Daily Allowance)

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CHALLENGE



Typically in Green Mini-Grids (kW to MW scale) with high penetration of RE for rural electrification:

kWh "traditional" consumption/demand results into uncertainty on customer consumption → uncertainty on monthly income per customer for the operator → UNCERTAINTY ON TOTAL MONTHLY INCOME GENERATION (CASH FLOWS)

Sizing the demand becomes uncertain too (in particular instantaneous power demand) → sizing the power generation component with uncertainty on demand side → oversizing generation and/or service problems (load-shedding, service interruption, others)

SHARING THE AVAILABLE ENERGY WITHOUT CONFLICTS

HOW CHALLENGE WAS OVERCOME

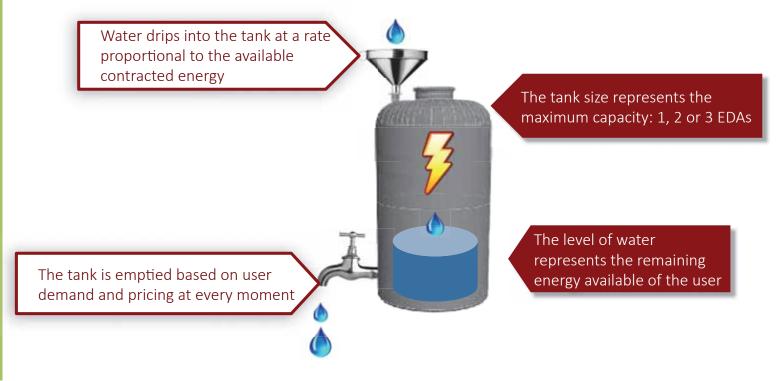


- In RE electricity "user should pay for availability not only for the consumed energy"
- Creation of a tariff based on the ENERGY DAILY ALLOWANCE (EDA)
 which includes a fee for service
- TAKE OR PAY approach (flexible, user friendly, 3 EDA of "storage")
- Clearer and easier financial planning for operator and for client
- It reduces invoicing costs and operational cost because of pre-paid flat fees
 2/3 times a month: FLAT SUBSCRIPTION
- ✓ Pre-paid in our experience is not essential for a successful payment ratio

HOW CHALLENGE WAS OVERCOME

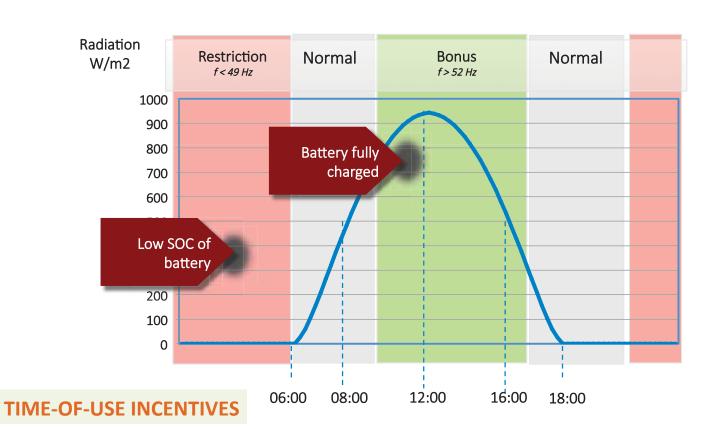


EDA comparison to a water tank



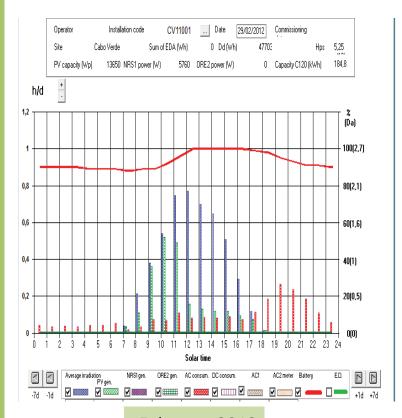
PRICING AND DEMAND SIDE MANAGEMENT

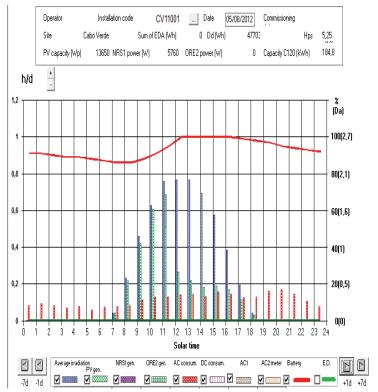




RESULTS







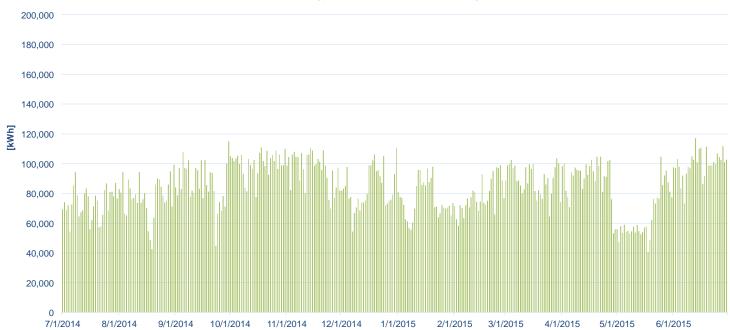
February 2012

August 2012

RESULTS



Annual energy consumption - Monte Trigo



WAY FORWARD



Mini-grid operators to provide a holistic service; to provide energy efficient appliances and micro-finance as part as their business

- PARTNERSHIPS ARE NEEDED
- IMPORTANT TO CONSIDER LESSONS LEARNED FROM PAST EXPERIENCE
- INNOVATION

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