

Digitization of Time of Use Customers – Prepayment Metering

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The Challenge..



Unmanageable Electricity Bills - Government

Installations

No available Technology in the world

Auto Disconnect & Reconnect for HT customers

Incorporation of Maximum Demand & Reactive Energy in Prepayment mode

Journey to Solution



Tests

- Pre Factory Acceptance Test (FAT)
- o FAT
- o Production
- Installation & Commissioning
- Site Acceptance Test (SAT) & Go live
- o User Acceptance Test
- 0 Project Closure



Requests

- Request for Information (RFI)
- RFI evaluation
- o Solution Spec draw up
- 0 Request for Proposal (RFP)
- RFP evaluation

Conceptual Design





Solution Outlook







- 0 Direct Connect Meter
- o Up to 100 A
- 0 Smart Breaker inbuilt in meter

Solution Outlook



- o CT Operated Meter
- o 800/400/200:5A



0 Smart Breaker outside meter





(Disconnection/reconnection happens outside meter through circuit breaker)

Solution Outlook







11kV Ground mounted CB



11kV Overhead CB

- $\circ~$ Both 33kV & 11 kV
- 0 Smart Breaker outside meter

Project Benefits



- Impact of electricity usage (energy optimization)
- Energy Usage monitoring Instrumentation data (2-minute update)
- Optimization of Time of use Tariff Energy Usage during off peak
- Load management Disconnection of non-essential loads in security barracks
- Emergency Credit Facility Essential facilities
- Power Usage audits
- Impact of debt management and electricity sales
- Impact on losses management because of real time visibility

Lessons Learnt



Comprehensive Stakeholder Engagements –

Internal & External

Need for Customer Cultural behavioral Change

Need for internal culture transition from analogue to digital based decision making