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VRE Integration: The Journey of India

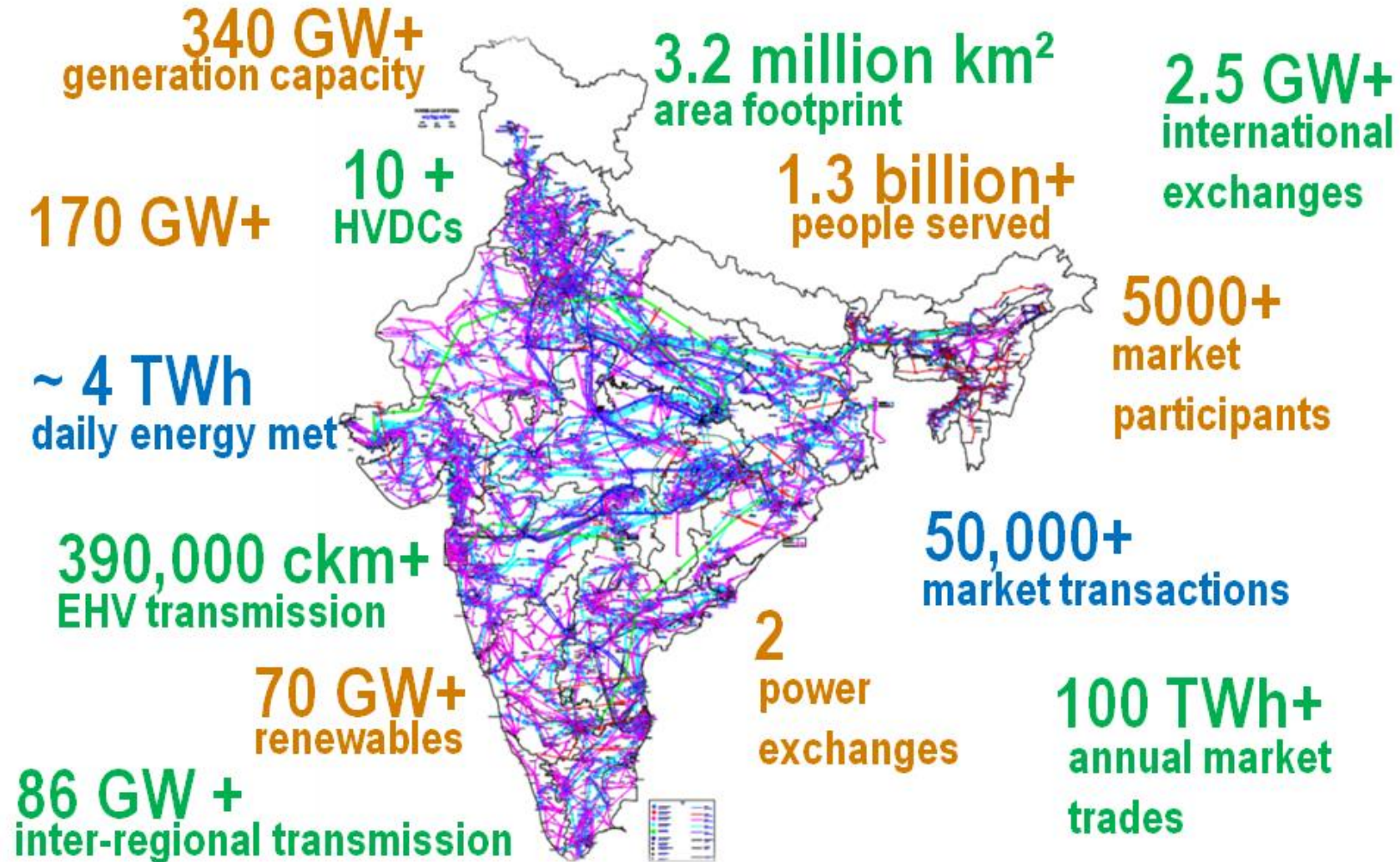
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June 26th, 2023

Indian Power Sector – A Snapshot

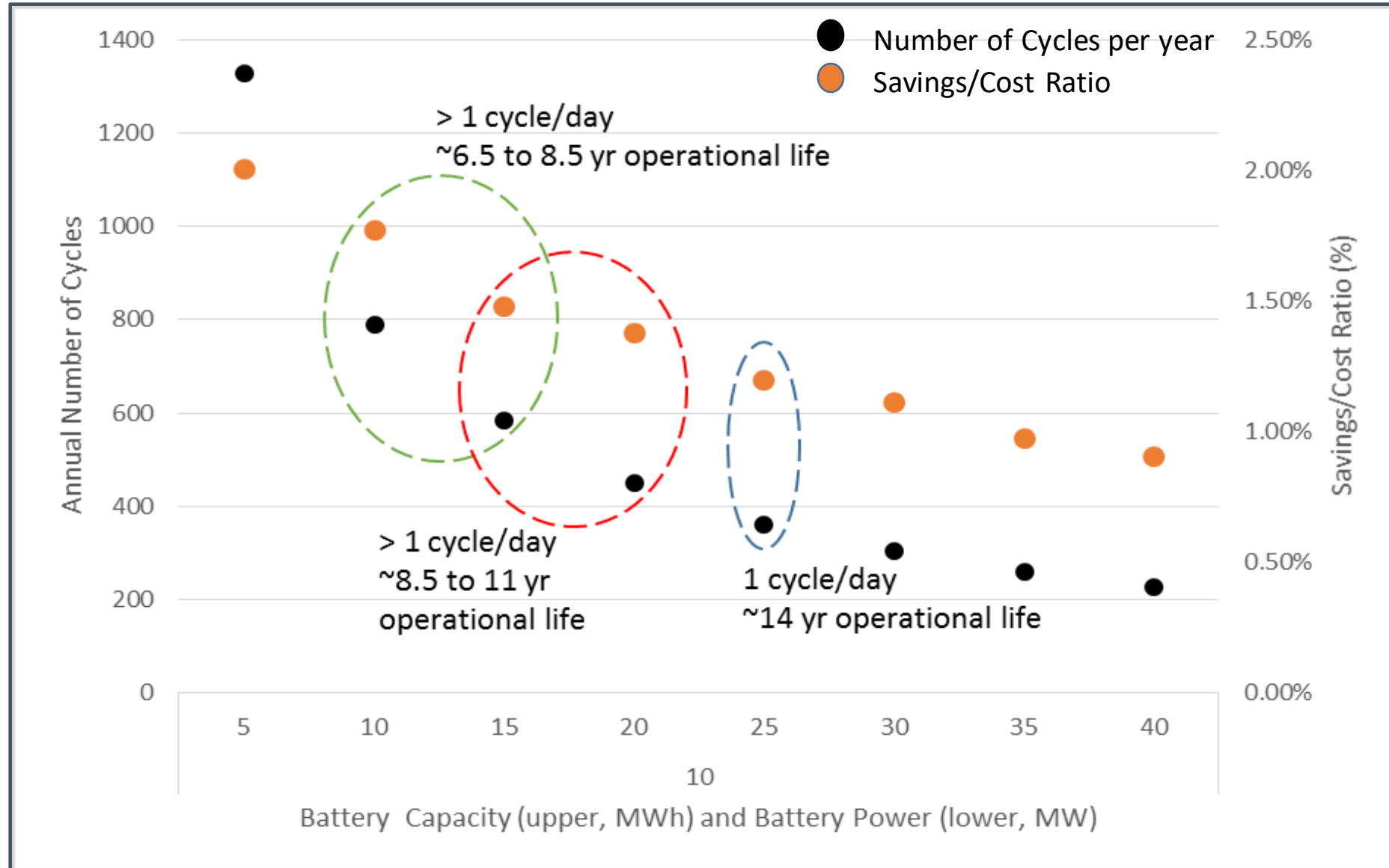


Battery Storage revenue streams- India

**Primary Use Case-
Curtailment Avoidance**

**Secondary Use Case-
Ramp Rate Control**

**Tertiary Use Case- DSM
Penalty Avoidance**



A Case Study from an Innovative RE in Chhattisgarh

LCC at Bid Design Stage

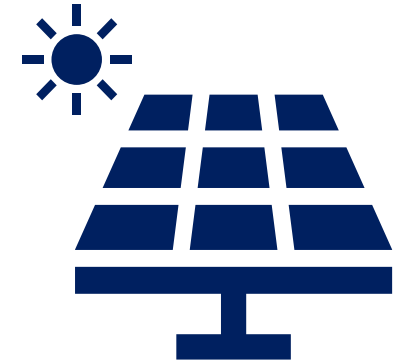
- Technology Agnostic Technical Specifications
- Price Bid for Full DSI (incl NPV of 10 years of O&M)
- Battery Supplier kept open (to avoid technology bias)

LCC for Tariff Calculation with Regulators

- Inverter Replacement cost (Every 4200 cycles or 7 Years)
- BESS components replacement cost (10th Year).

LCC while formulating QR for the Bidders

- DSI/EPC experience of similar sized/ specifications project in the last 5 years.
- Battery supplier as pure OEM at a later stage to prevent technical cartelization



160 MW (DC)/100 MW (AC)



40 MW/120 MWh

A Case Study from an Innovative RE in Chhattisgarh

1. The Oversized Solar field (160 MW DC) charges the BESS during the day while delivering cheap solar power to the state grid- capped at 100 MWAc at the transformer level.
2. The stored solar power is discharged during the evening peak hours – 1900 – 2200 hours.
3. The BESS output of 40 MW/ 120 MWhr replaces a coal thermal PPA.
4. This project demonstrates 3 big technical solutions.
 - Energy arbitrage of Solar power.
 - Replacement of a coal PPA.
 - Increased penetration of RE in a coal –heavy state grid, helping meet RPO.

Project Brief- Repurposing a 40 year old Thermal power plant:Summary

Sl No	Repurposing Options	Feasible / Not Feasible	Remarks
1	Synchronous Condensers	Feasible	U#8 & U#9 are recommended for conversion to SYNCON based on analysis
2	Solar PV Based Generation	Feasible	Total 300 MW Generation Potential with 230 MW ground mounted;69 MW Floating and 1 MW Rooftop
3	Battery Energy Storage	Feasible	Total recommended rounded off capacity is 440 MWhr
4	Small Hydro Electric Plant	Feasible	3 x 5 MW to be installed on the Dam Toe
5	Biomass Firing	Not Feasible	Considering existing boiler type and modification required and lack of availability of biomass in bulk amount in vicinity – Not Feasible
6	Green Hydrogen	Not Feasible	Considering nonavailability of Off Take infra and lack of local demand – Not Feasible
7	Wind Power	Not Feasible	Low wind Power Density and speed – Below minimum technical threshold for feasibility

Battery Energy Storage

Charging Source	Purpose / Duty	BESS (MWhr)
Unit # 10	To improve flexibility of Generation	212
Unit # 11		
Solar: 40 MWp	To Reduce Variability of Solar Generation	245
Solar: 60 MWp		
Total Technical Potential		457
Commercially Recommended Capacity		440

Thank You!