December 5, 2022

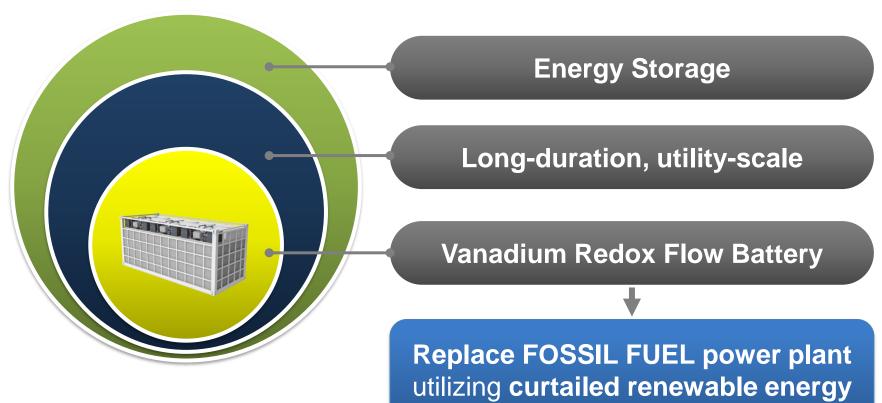




## BIG PICTURE

## **Big Picture**







## COMPANY

## H2 at a glance













World 1st PV+VRFB for commercial ops.

2021



## H2 at a glance



6 Countries for VRFB deployments

Commercial VRFB projects

31 MWh, accumulated global track records

No. 1 in Korea and a global leader in advanced flow battery

## H2 at a glance



# **Strategic Investors QCEIIS** U.S. No.1 solar company



\$42 million, total fund raised

- (2021) \$13 million raised
- (2022) **\$17 million** raised

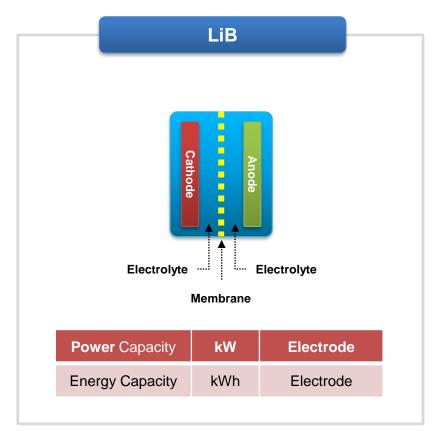


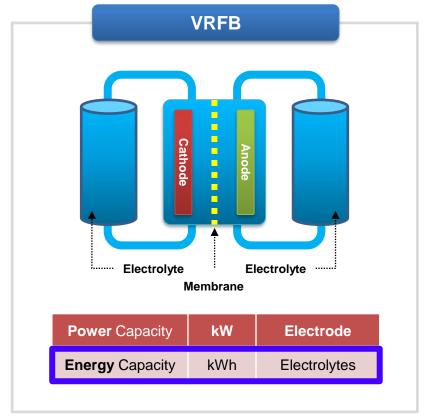


## TECHNOLOGY

Overview

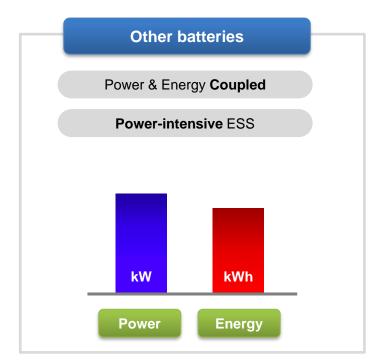


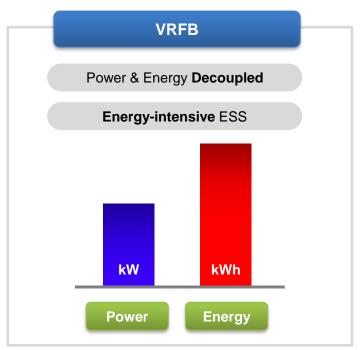




Power & Energy Scalability



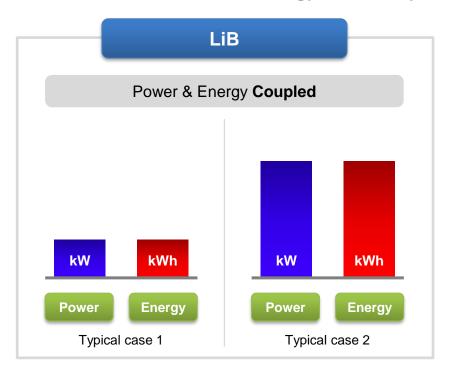


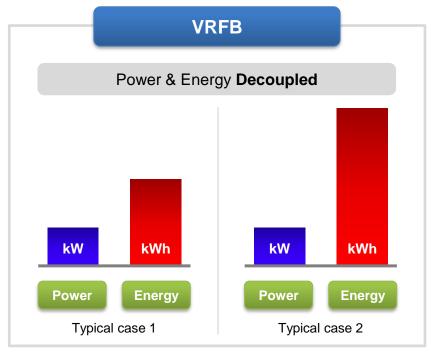


Unlike other batteries with coupled power and energy, VRFB has decoupled power and energy scalability ideal for long-duration energy storage requiring large amount of energy capacity

VRFB vs. LiB: Power & Energy Scalability







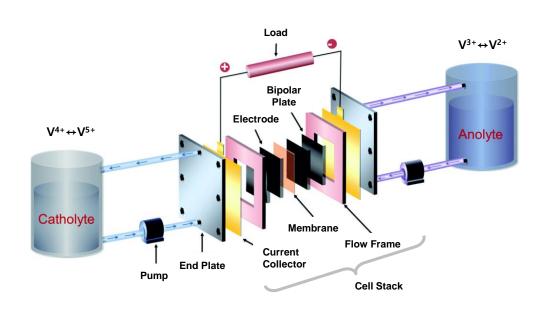
Good for **short-duration** application

Good for **long-duration** application



Chemistry and Structure





Charging

Cathode reaction  $VO^{2+} + H_2O \rightarrow VO_2^+ + 2H^+ + e^-$ 

Anode reaction

 $V^{3+} + e^- \rightarrow V^{2+}$ 

Discharging

 $VO_2^+ + e^- + 2H^+ \rightarrow VO^{2+} + H_2O$ 

Cathode reaction

Anode reaction

 $V^{2+} \rightarrow V^{3+} + e^-$ 

No risk of fire

Aqueous Electrolytes

Large-scale energy capacity

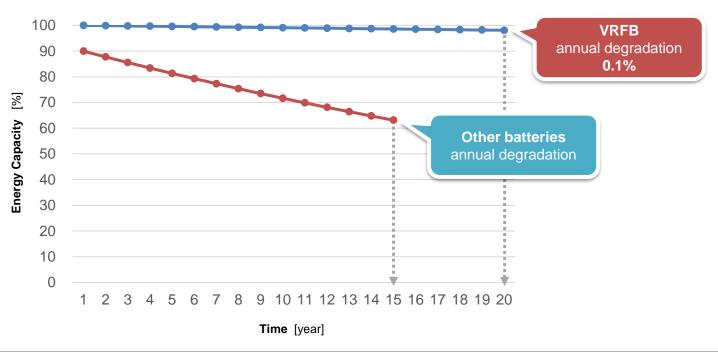
No degradation over 20 years

Competitive LCOE

4

Capacity Retention

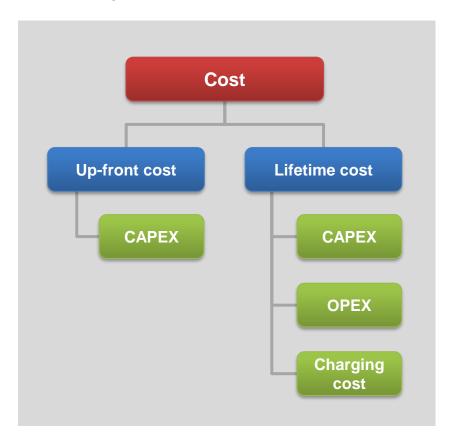


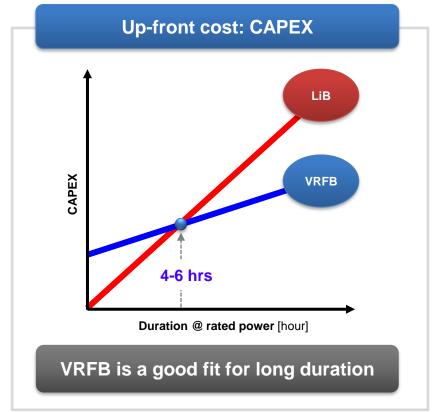


VRFB has annual degradation of 0.1% over 20 years with continuous 100% charge/discharge operations, which is the best capacity retention capability ever implemented by any battery technologies

**Cost Analysis** 



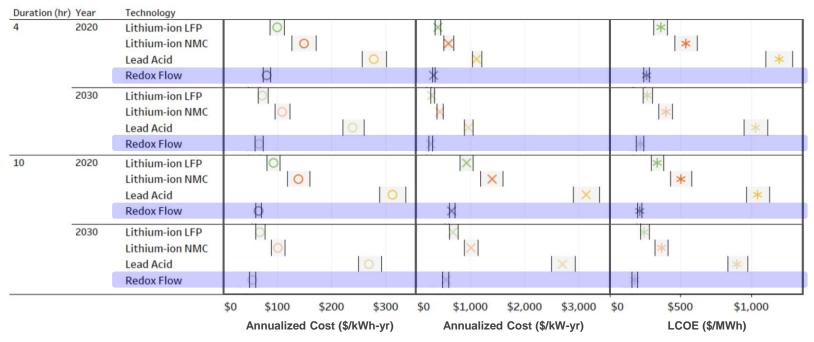






#### Lifetime Cost





(Source: DOE, 2020 Grid energy storage technology cost and performance assessment, December 2020)

Lifetime cost of VRFB is competitive now and in the future for long duration



What happens after 20-year lifetime?



#### **OPTION 1**

Excellent economy

**OVERHAUL** VRFB H/W and **REUSE** the electrolyte for next 20 years

#### **OPTION 2**

Good economy

**REUSE** the electrolyte in other VRFB

#### **OPTION 3**

Moderate economy

RECYCLE the electrolyte and RECOVER vanadium out of it



## PRODUCTS

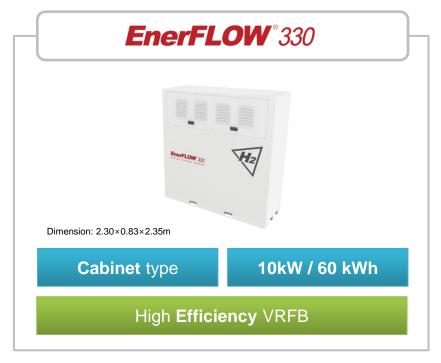
CONFIDENTIAL KBIA

#### **Products**

Lineup





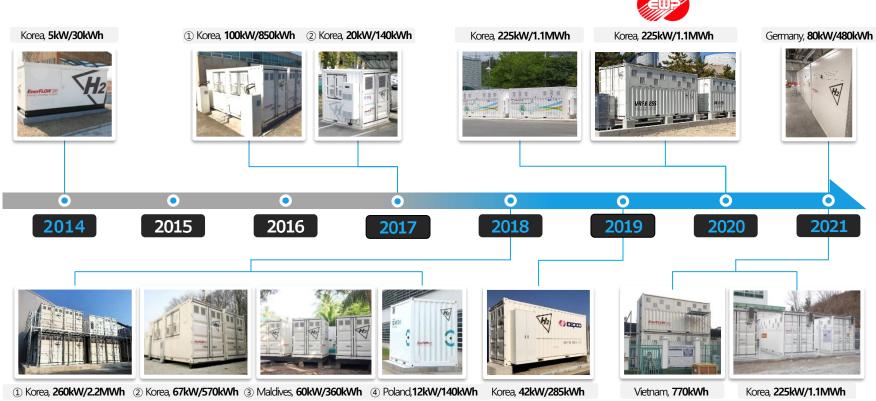


Fully-packaged & modular VRFB energy storage by H2's proprietary technology

## **Deployments**

Overview





## **Deployments**



#### Korea's largest VRFB energy storage by H2's turnkey build







## **Deployments**



#### Korea's 1st Solar-plus-VRFB for commercial operation (2020)





## U.S. LARGEST PROJECT

## **U.S. Largest Project by H2**



## U.S. Largest Flow Battery Project in California



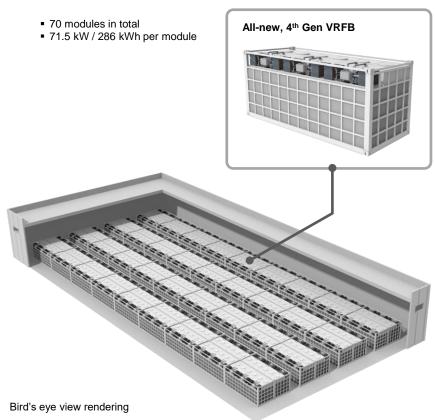
Capacity	20MWh / 5MW
Application	Peaker plant (Resource adequacy)  Standalone energy storage operating on CAISO's dispatch order Grid power will be used to charge energy storage
Site owner	EWP Co. Ltd.  One of five state-owned generation companies in Korea
Location	Natural gas power plant in northern California
Schedule	<ul> <li>(2021) Project kick-off</li> <li>(2023) Commissioning for pilot operation</li> <li>(2024) Commercial operation in CAISO grid</li> </ul>



## **U.S. Largest Project by H2**









# MANUFACTURING CAPABILITY



## 330MWh Manufacturing Plant in Korea





Drone view of construction site, October 7, 2022

