



Developing markets for green marine fuels

Lessons from World Bank country work

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Agenda

1

Shipping and green hydrogen as key drivers for global decarbonization

2

A strategic role of ports in developing a green hydrogen economy

3

Policy + common-user infrastructure facilitating hydrogen value chains

Agenda

1

Shipping and green hydrogen as key drivers for global decarbonization

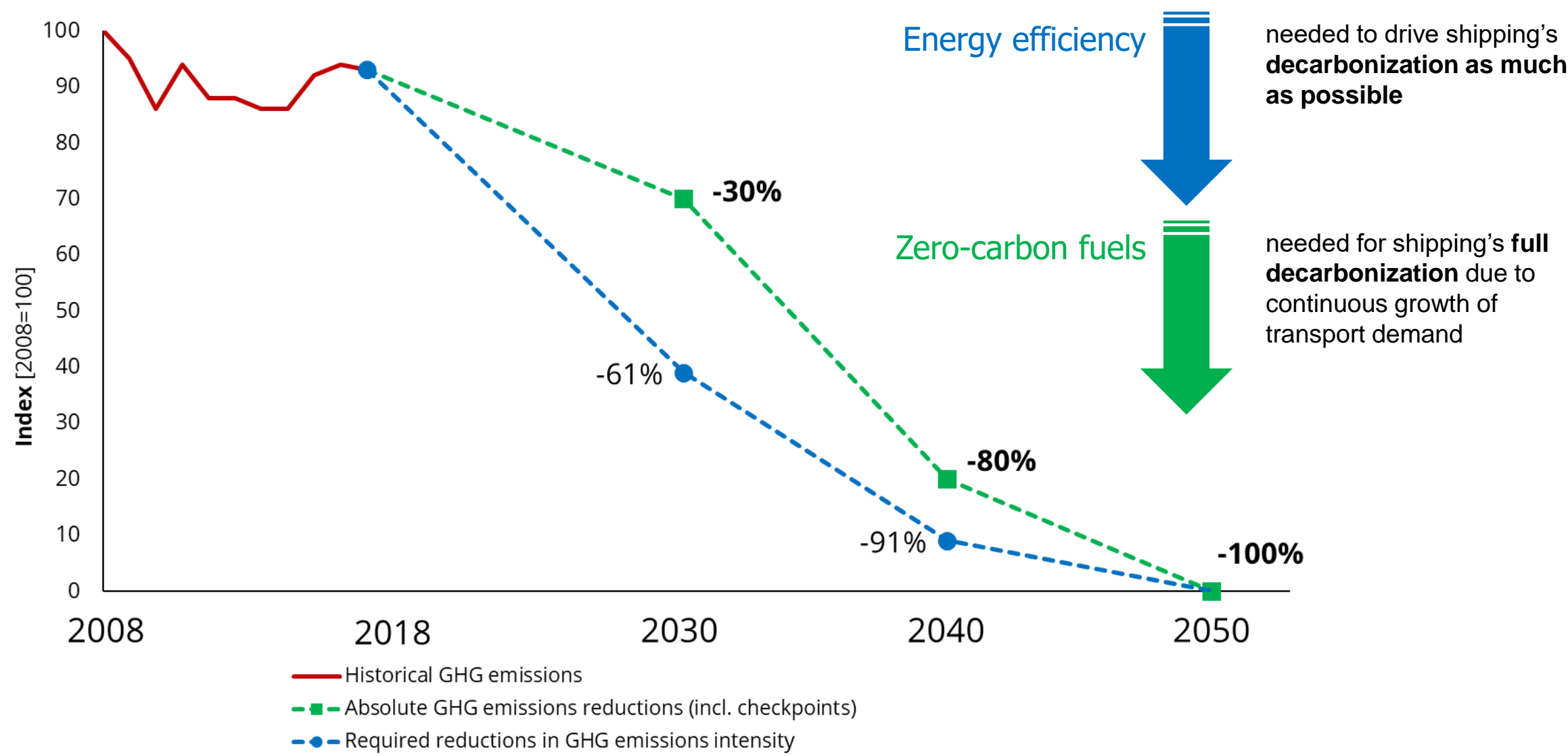
2

A strategic role of ports in developing a green hydrogen economy

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Policy + common-user infrastructure facilitating hydrogen value chains

International shipping has committed to fully decarbonize by 2050

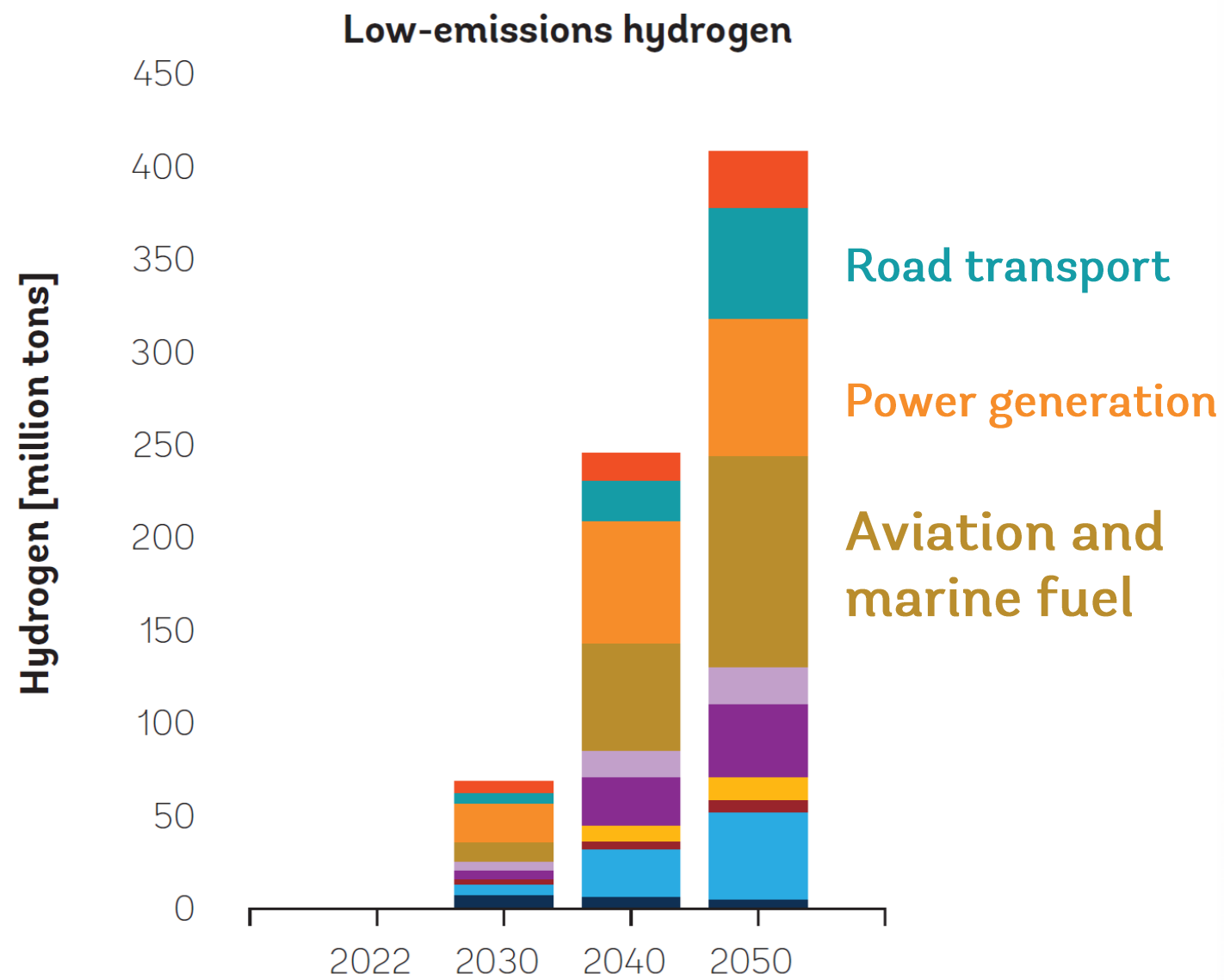


Hydrogen-based fuels expected to decarbonize shipping at large-scale

Green Ammonia and Green Methanol are currently the most-promising marine fuels for shipping's decarbonization


H₂ ZERO EMISSION
CLEAN ENERGY OF THE FUTURE

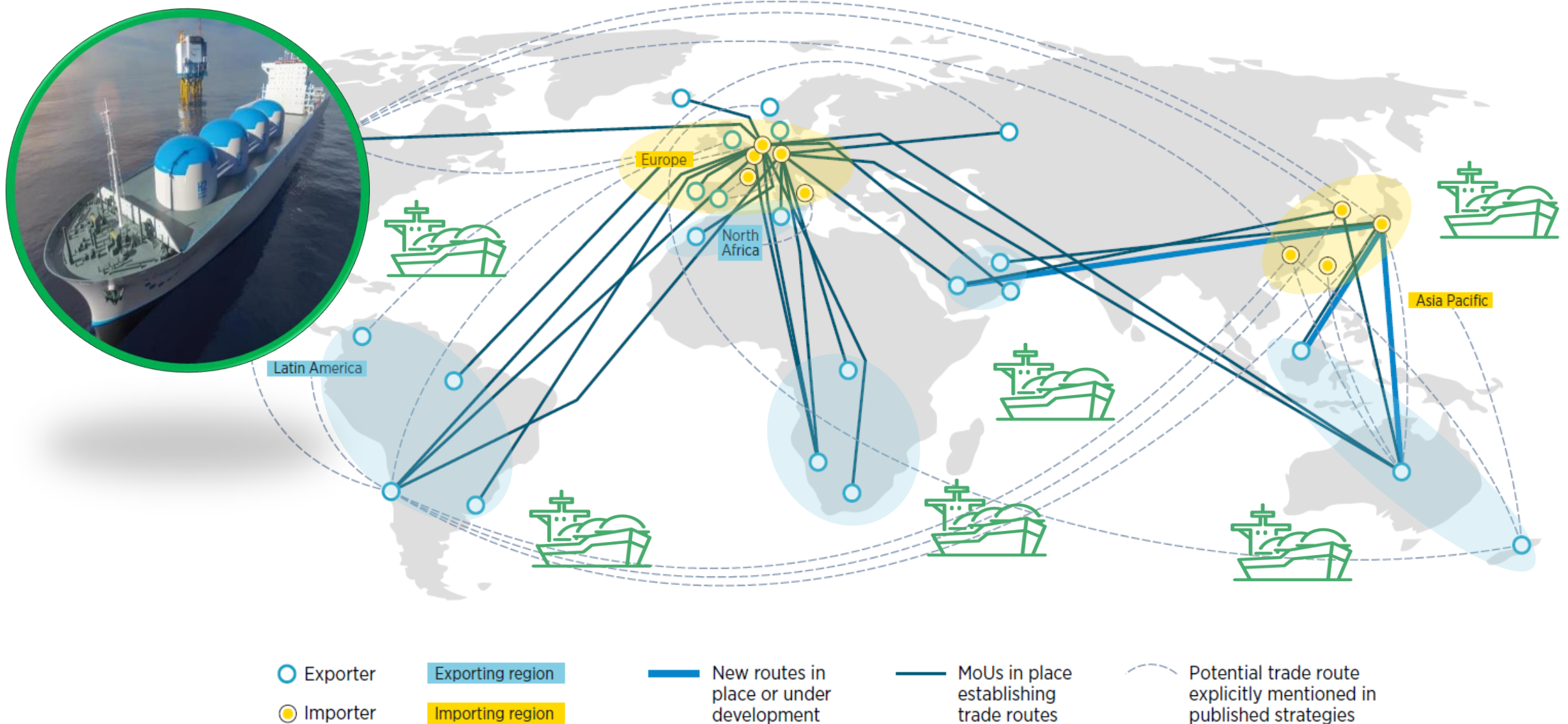
International shipping as a key consumer of green hydrogen-based fuels



Source: Global hydrogen demand in the NZE Scenario, 2022-2050
IEA 2023 "Global Hydrogen Review 2023."



Ships & Ports as key distributors of green hydrogen-based fuels



Source: Based on IRENA (2022), *The Geopolitics of the Energy Transformation: The Hydrogen Factor*

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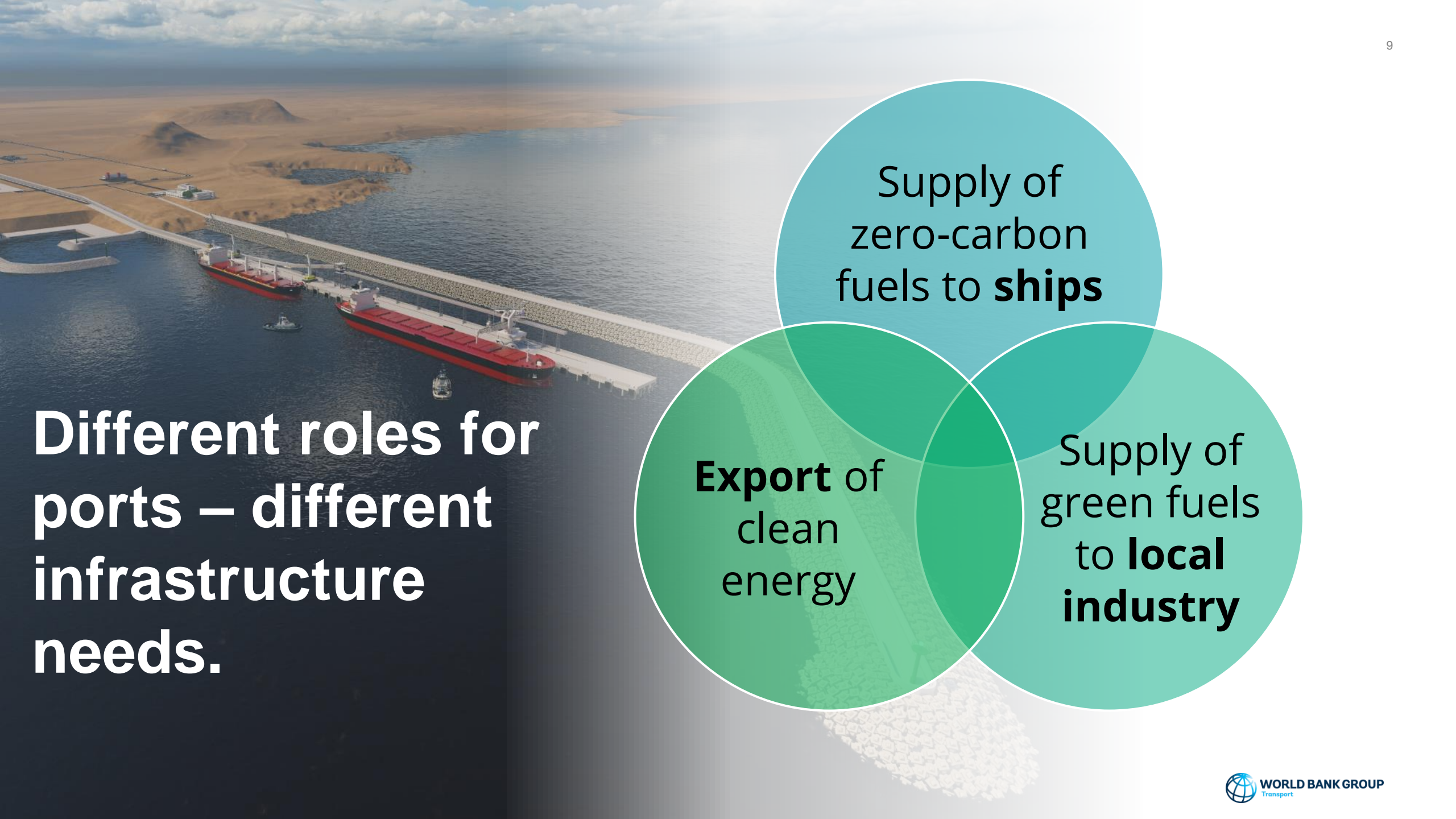
Shipping and green hydrogen as key drivers for global decarbonization

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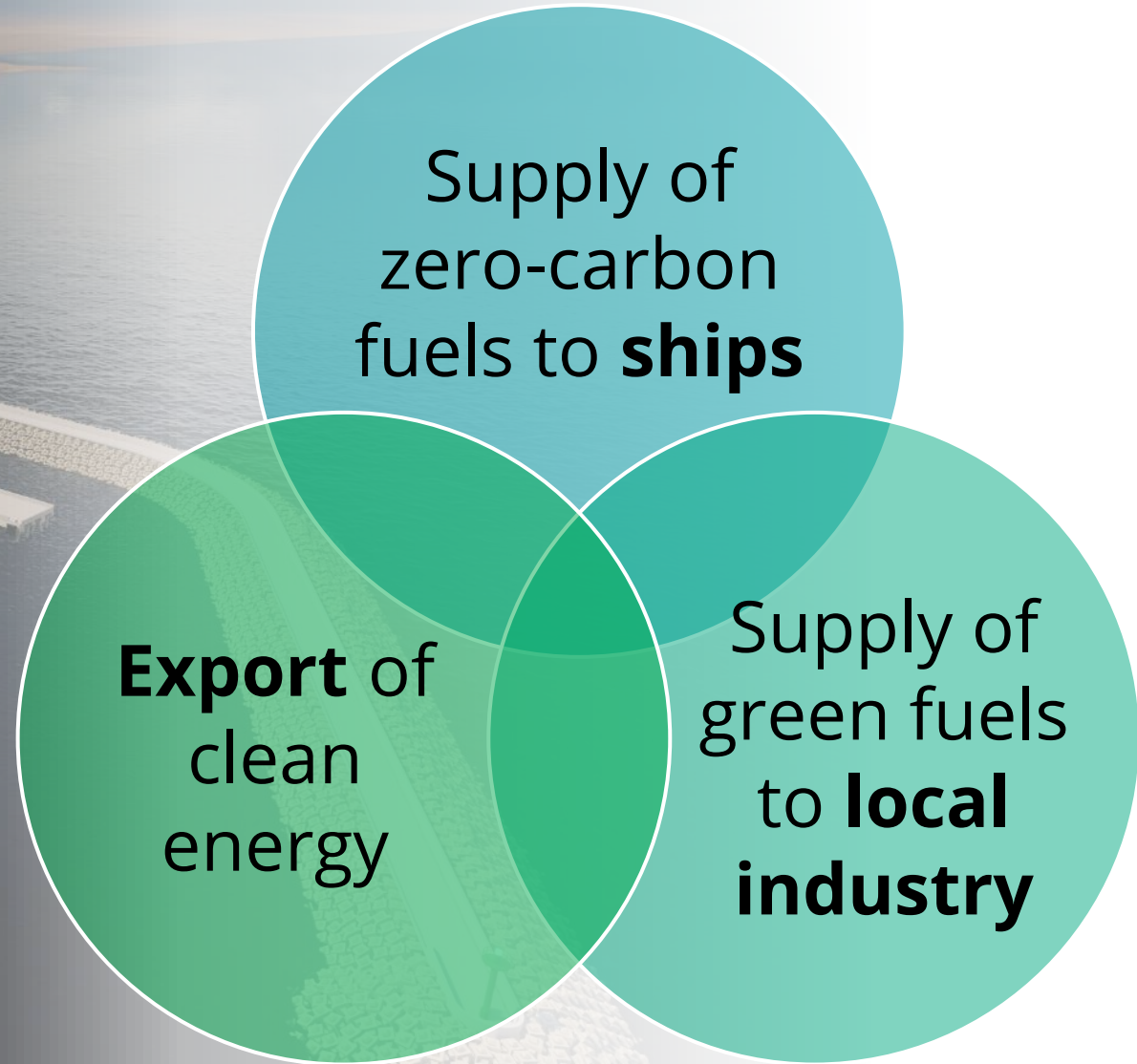
A strategic role of ports in developing a green hydrogen economy

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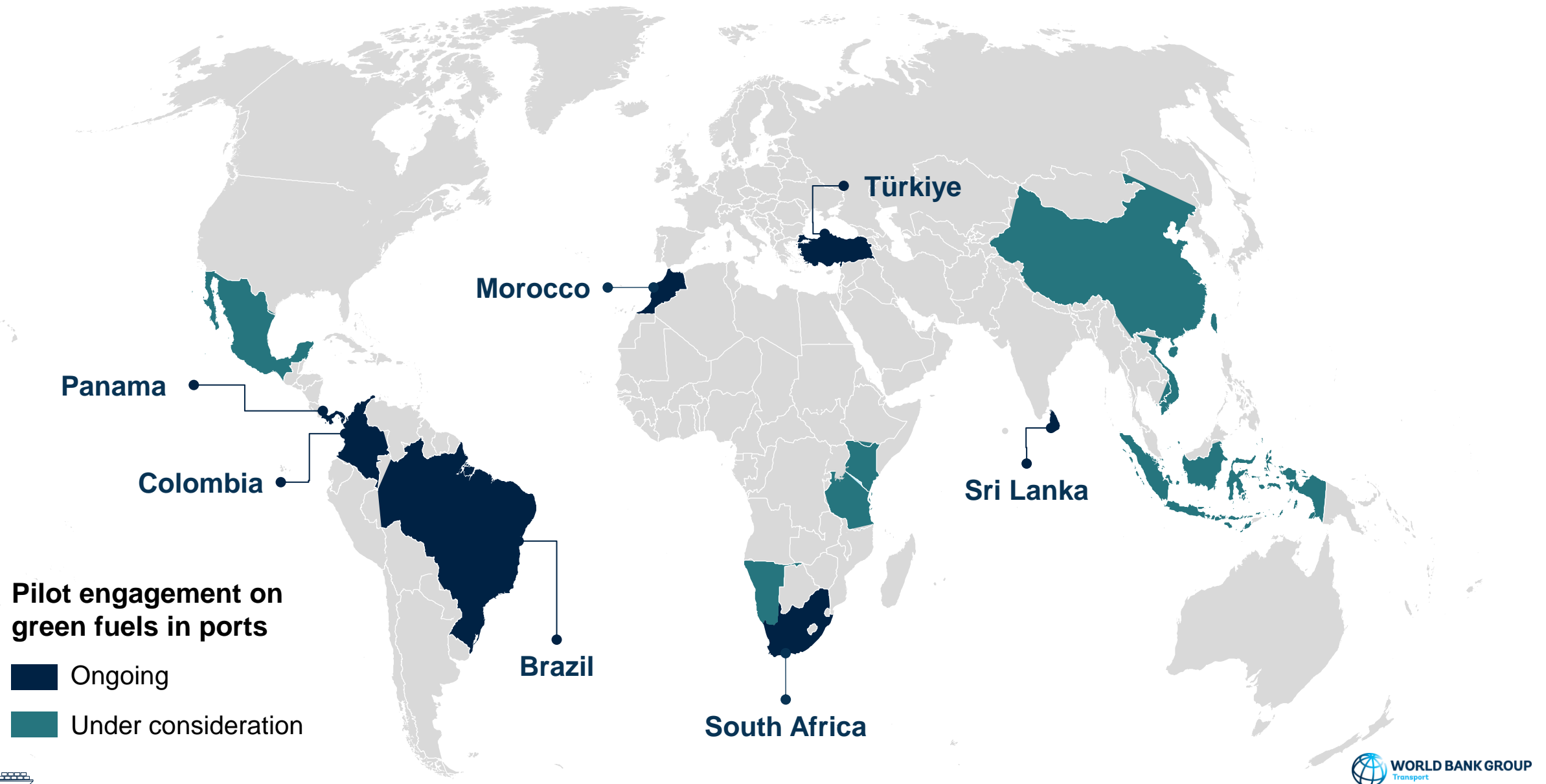
Policy + common-user infrastructure facilitating hydrogen value chains



Different roles for
ports – different
infrastructure
needs.

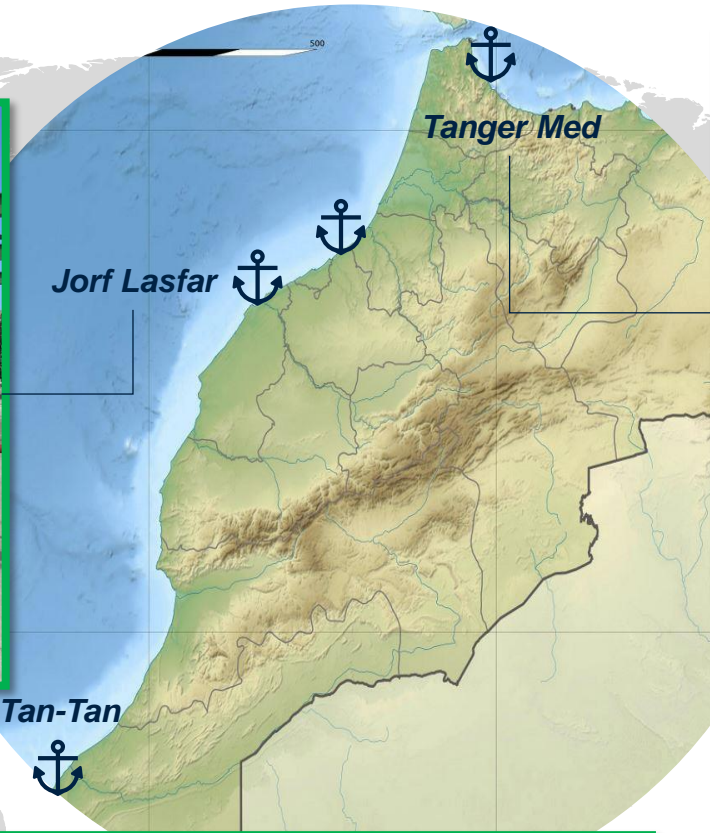


The World Bank has been engaging more and more in developing countries¹⁰



Morocco: linking hydrogen production with consumption and distribution

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South Africa: combining green shipping fuels and green iron and steel

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Saldanha Bay

Colombia: converting coal-exporting ports into green energy hubs

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Policy + common-user infrastructure facilitating hydrogen value chains

Challenges

Too expensive!

(x-fold of conventional fuel)

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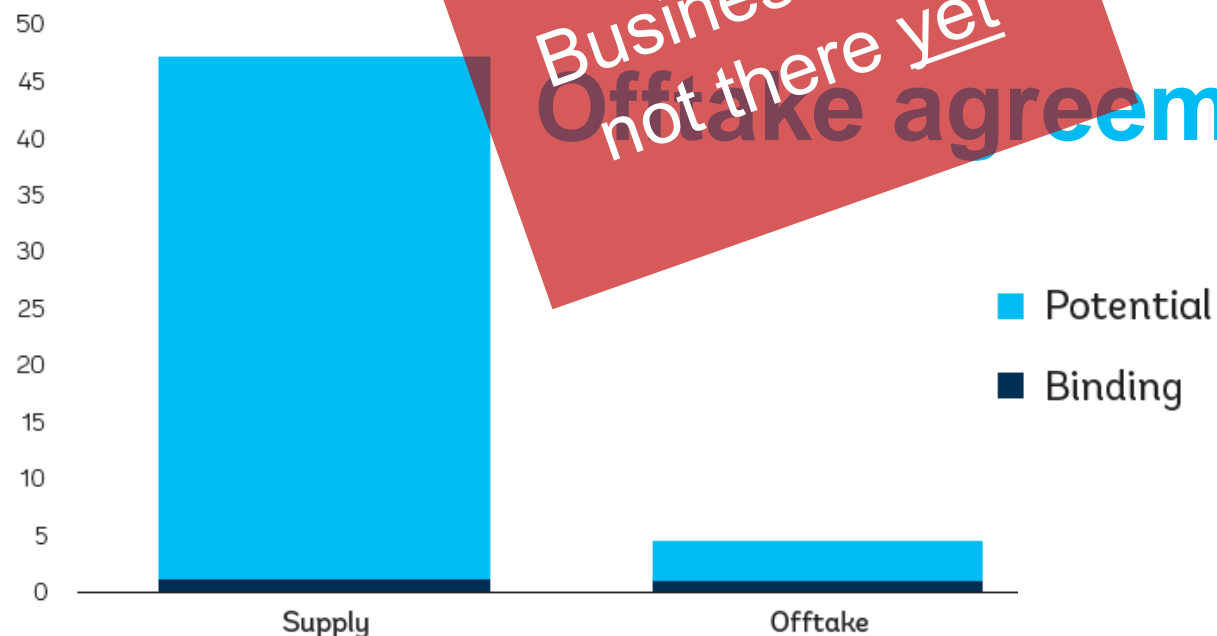
There is no demand (signal)!

There is no supply!

Who wants to pay a “green” premium?

Business case
not there yet
Offtake agreements?

Million metric tons/year



Source: Hydrogen supply and offtake by 2030, based on Liebreich (13 Dec 2023). Clean Hydrogen's Missing Trillions

Challenges

Cost of capital in many high-potential countries is high and influences final cost

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Table 5.27. Sensitivity analysis for the bunker scenario (Scenario D) and VLSFO equivalent price

NPV = 0			Subsidies to capital expenditure					Historic benchmark	
WACC	Scenario	Unit	0%	10%	20%	30%	40%	5-year average	3-year max
12%	D (VLSFO-eq)	\$ per ton	2,860	2,610	2,350	2,100	1,830	510	670
10%	D (VLSFO-eq)	\$ per ton	2,440	2,210	2,010	1,790	1,590	510	670
8%	D (VLSFO-eq)	\$ per ton	2,030	1,850	1,700	1,520	1,340	510	670
6%	D (VLSFO-eq)	\$ per ton	1,680	1,540	1,410	1,270	1,140	510	670
4%	D (VLSFO-eq)	\$ per ton	1,360	1,250	1,160	1,050	940	510	670

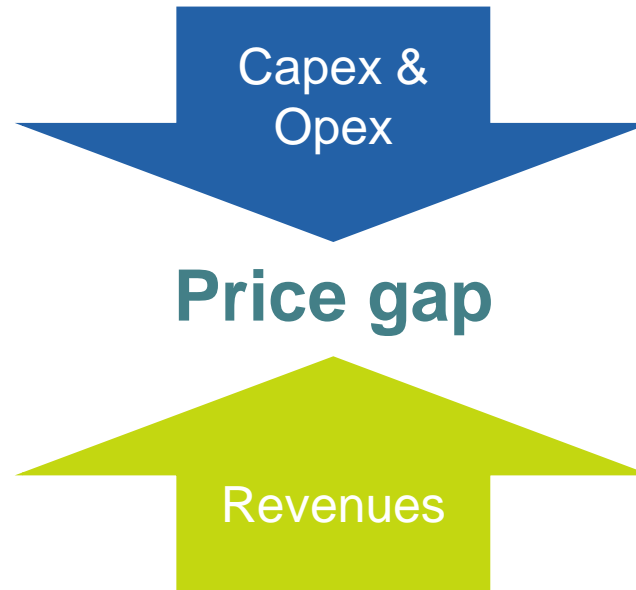
Source: Salgmann, Rico; Weidenhammer, Maximilian; Englert, Dominik. 2024. "Creating a Green Marine Fuel Market in South Africa." World Bank. Washington, DC. License: Creative Commons Attribution CC BY 3.0 IGO.

How to address the price gap between fossil and green marine fuels?

- Economies of scale and learning curves
- Administrative fast-tracking
- Concessional finance
- Fiscal incentives
- **Common-user infrastructure**

Supply-side enablers

Lower production costs of green fuels



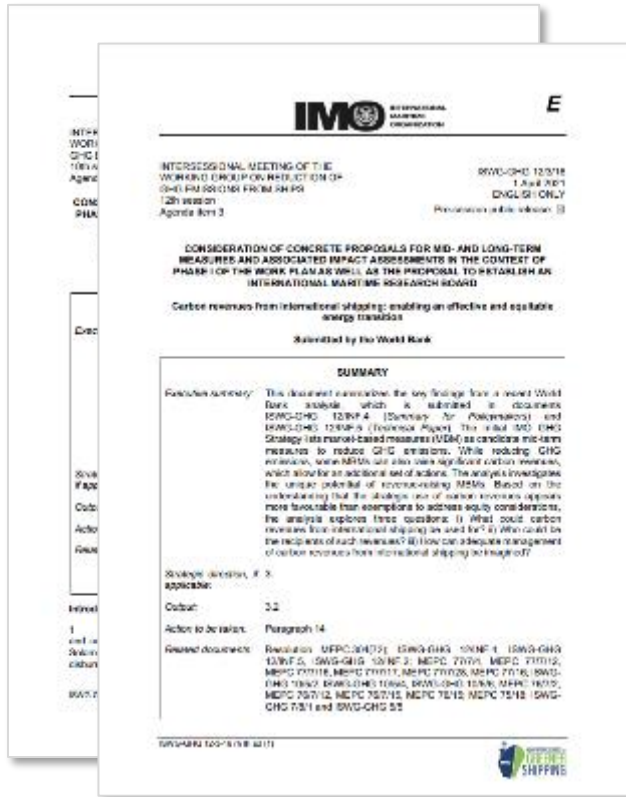
Demand-side enablers

Increase the willingness to pay for green fuels?

- **GHG fuel standard**
- **GHG emissions pricing**
- Contracts for difference



“Bankable” policy at the IMO is critical



Technical measure

GHG fuel standard

Economic measure

GHG emissions pricing

WORLD BANK




Developing common-user infrastructure to minimize and share costs


Single-user infrastructure

Privately owned or operated



Solar PV


Wind turbines


Renewable energy



Electrolyzers

Green hydrogen


Synthesis plants

Derivatives



Bunker vessels


Deepsea vessels

Export and supply


Common-user infrastructure (CUI)

Publicly or privately owned or operated


Power transmission


Desalination plants


Water pipelines


Hydrogen pipelines and tank storage

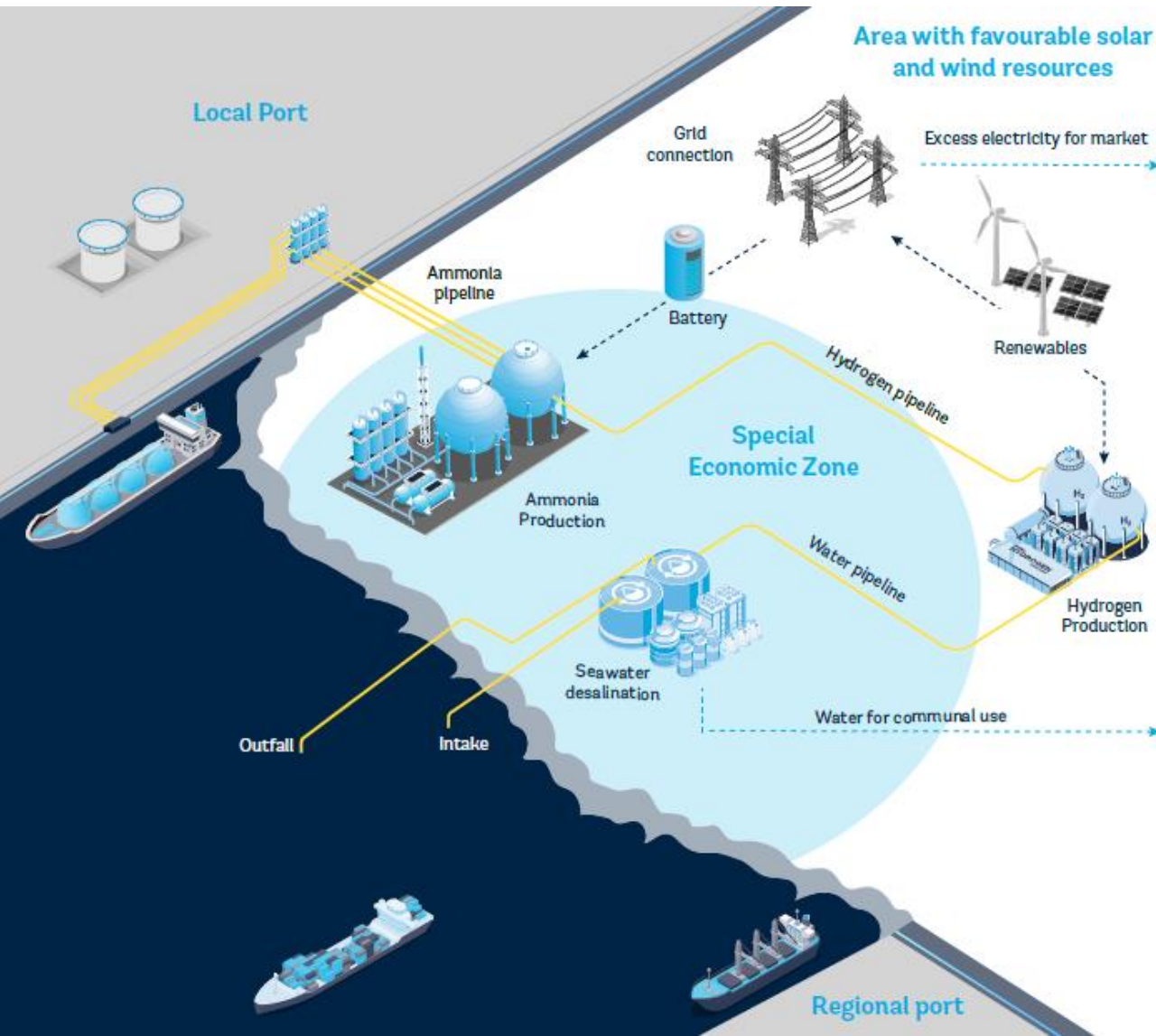

Tank storage


Pipelines


Port infrastructure

How to create infrastructure for green shipping fuels with co-benefits?

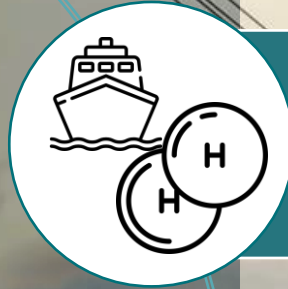
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- New fuels offer co-benefits centered around ports
- Marine fuel production offer co-benefits, e.g.
 - Additional, clean, cheap renewable electricity
 - Water supply for communal use
 - Aggregation of several demand centers
 - New business opportunities in the port
 - Quality job creation
 - Local value creation, specifically for bunker supply chain



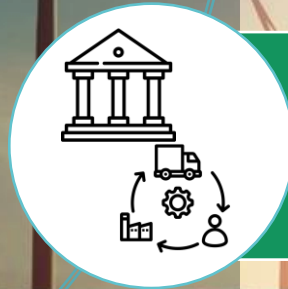
Key takeaways



For global decarbonization, maritime transport and green hydrogen are **mutually dependent** on each other.



Ports will play a **leading role** in developing a country's green hydrogen economy.



Governments should support “**bankable**” policy and explore **common-user infrastructure** requirements.

Creating a Green Marine Fuel Market in South Africa



Thank you.

