







Energy Sector Overview- The Need To Go Smarter!

Mongolia Energy Team

Joint KGGTF-ESMAP Energy Breakout Session







1. Sector Overview



Current state and Challenges of Mongolian power system

Load /MIN- MAX/	1000-1800 MW	29.9% U1	
Domestic Installed generation	CHP 76.7%, WF- 9.5%, Solar-6.7% /1648 MW/ Concentrated in cities	Bayan-Ulgii Murun Murun Sukhbaatar Darkhn Bulgan Ulaanbaa Choibalsan Choibalsan Khovd Ulaanbaa Lar Choigis Khaan	U3 δ2
Stability	No spinning reserve	Altai Bayankhongor Arvaikheer Chon Baruun-Urt	
Transmission Grid	220 κV – 2300 km 110 κV - 4300 km /2GW/	Dalanzadgad Over Tagaan Suvarga	
Renewable penetration	Weak grid, can not support higher percentage RE plants, reactive power compensation	Power Transmission Lines, current	
		KG	JD



Current Crisis in Mongolia's Power System



meet demand JEJU 2024



2. Sector need and future



Renewable energy sources

2200 GW

Suitable areas for solar PV development Optimization of PV panels tilt



Based on Solargis solar data (Global Horizontal Irradiation -GHI). Optimization of PV panels tilt so as to increase performance: long term yearly average of daily totals of global irradiation at optimum tilt (GTI) 52

Mongolia has 270-300 clear sunny days a year and solar radiation is 2250-3300 hours at average.

1100 GW

Suitable areas for wind development



Interim results based on IRENA wind data. Update with new Vaisala wind data expected end of November 2017

Mongolia is abundant in wind resources – has potential to generate 7MW power from **KGID** 1sq.meters site. Installed capacity of wind farms JEJU of 1,100,000 MW can generate 2.5 TWh power. **2024**



Policy and Reform efforts to address challenges

- New energy sources and transmission and distribution networks shall be established, and their existing capacity shall be enhanced, and the reliability of energy production and supply shall be improved.
- Renewable energy facilities shall be developed in an appropriate ratio where the energy storage system (BESS and Hydro) shall be built for ensuring the reliability and stability of the integrated energy system.
- Actions shall be taken to ensure the preparation of the high voltage aerial transmission lines and substations for connecting to the renewable energy source and network within the Northeast Asian integrated energy grid.
- The construction of a natural gas pipeline from the Russian Federation to the People's Republic of China through the territory of Mongolia shall be boosted.



JEJU 2024

Policy and Reform efforts to address challenges

- Financial Reform
- Utilities Reform
- Policy Reform
 14 Mega projects on Infrastructure
 ATTRACTING INVESTMENTS



80MIn USD Privatization



Reforms aligned with the "Vision-2050 long-term development policy document of Mongolia"



Current Grid Features

GRID NOW

•Stability Limit •Old T&D System

 Supply Demand mismatch

HOW SMART IT IS?

- × Not Unified Smart Grid Platform
- ✓ Companies develop their own smaller IT network and implement SCADA, WAMS, METERING on smaller scale



SMART GRID - FUTURE

GRID Now -Future



-VARIABLES

WAMPAC WAMS Centralised protection EMS, SCADA, FORECASTING RELIABLE **INDEPENDENT GRID**



DOES IT MEET **OUR NEEDS? S**mart grid is solution CAN SATISFY OUR FREQ AND VOLT **STABILITY** NEEDS-YES





KGGTF and ESMAP Support



Technical Assistance Support to Mongolia



- Energy Sector Planning and Tariff Reform Facilitation-May 2023
- Distribution network enhancement for renewable energy scale up- Ongoing
- Generation and Transmission planning- Ongoing
- Battery Energy Storage Assessment in Mongolia-Ongoing



Technical Assistance Support to Mongolia

These assistance over the past years have provided vital inputs and key contributions to the GoM's to design its reform and have progressive way forward :

- Short Term: Increase tariff to ensure cost recovery, bring favorable policy to promote competition in generation sources and reduce losses of transmission and distribution with investment for upgradation of existing lines.
- Medium Term: Meet growing demand with commissioning of RE projects and storage systems (battery & pumped hydro). Ascertain coordinated planning of transmission, distribution, and generation with potential of distributed generation for remote areas, promote EE measures.
- Long Term: Ensure reliable, affordable, and sustainable supply to domestic demand, and make the sector green with reducing the reliance on coal-based power plants for heat and power.



