



UPSCALING MINI-GRIDS FOR LEAST COST AND TIMELY ACCESS TO ELECTRICITY SERVICES

Action Learning Event

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SREP – GHANA CASE

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COUNTRY BACKGROUND

Total population: 26.9 million, nearly half of which live in rural areas (2016 est.)

Population growth rate: 2.2%

Urban population growth rate: 3.5%

- Politically stable and continues to consolidate democratic governance.
- Downturn economic growth. In 2016, GDP real growth rate dropped from 3.5% (2015) to 3.3%, while the GDP per capita stood at USD 4,300 (2016 est.)
- The service sector accounted for 56.4% of GDP, agriculture 19.5% and industry 24%.
- Electricity access rate 83% as of December 2016.





PROJECT OUTLINE

SREP GHANA PROGRAM

Investment Projects co-financed by SREP

PROJECT

1

Renewable energy mini-grids and stand-alone solar PV systems

Executed by: MoP and AfDB

Funded by:

- SREP: USD 17.5 million
- AfDB: USD 27 million
- DPs: USD 12 million
- GOG: USD 8 million
- Beneficiaries & private sector: USD 18.5 million

PROJECT

2

Solar PV based net-metering with storage

Executed by: Energy Commission and AfDB

Funded by:

- SREP: USD 12.5 million
- AfDB: USD 15 million
- DPs: USD 12 million
- GOG: USD 8 million
- Beneficiaries & private sector: USD 45.5 million

PROJECT

3

Utility-scale solar PV/wind power generation

Executed by: private sponsors and IFC/AfDB

Funded by:

- SREP: USD 10 million
- IFC: USD 10 million
- AfDB: USD 10 million
- Beneficiaries & private sector: USD 20 million

PROJECT

4

Technical assistance to scale-up renewable energy

Executed by: Energy Commission and AfDB

Funded by:

- SEFA: USD 1.5 million
- DPs: USD 2.5 million



PROJECT OUTLINE

Expected results-Project 1

- ❖ Estimated 55 renewable mini-grids
- ❖ Private sector investment in stand-alone solar PV systems to benefit 33,000 households
- ❖ About 1,350 schools, 500 health centres and 400 communities electrified

Expected results-Project 2

- ❖ 15,000 grid connected solar PV systems with storage capacity
- ❖ Financing facilities and instruments
- ❖ Standard contract between utilities and customers
- ❖ Technical studies
- ❖ Service provider-certification and training

Expected results-Project 3

- ❖ 150MW Ayitepa/Upstream wind project (IFC/WB structured)



SREP IMPLEMENTATION-PROGRESS

- ❖ Cabinet Approval obtained
- ❖ Letters of Agreements (LOA) signed
- ❖ Mini-grid policy approved and operationalized:
 - Uniform tariff for MG customers
 - Supports public sector-led business model
 - Distribution utilities responsible for MG distribution O&M & Customer service
 - VRA responsible for MG generation infrastructure O&M
 - Zero connection fee



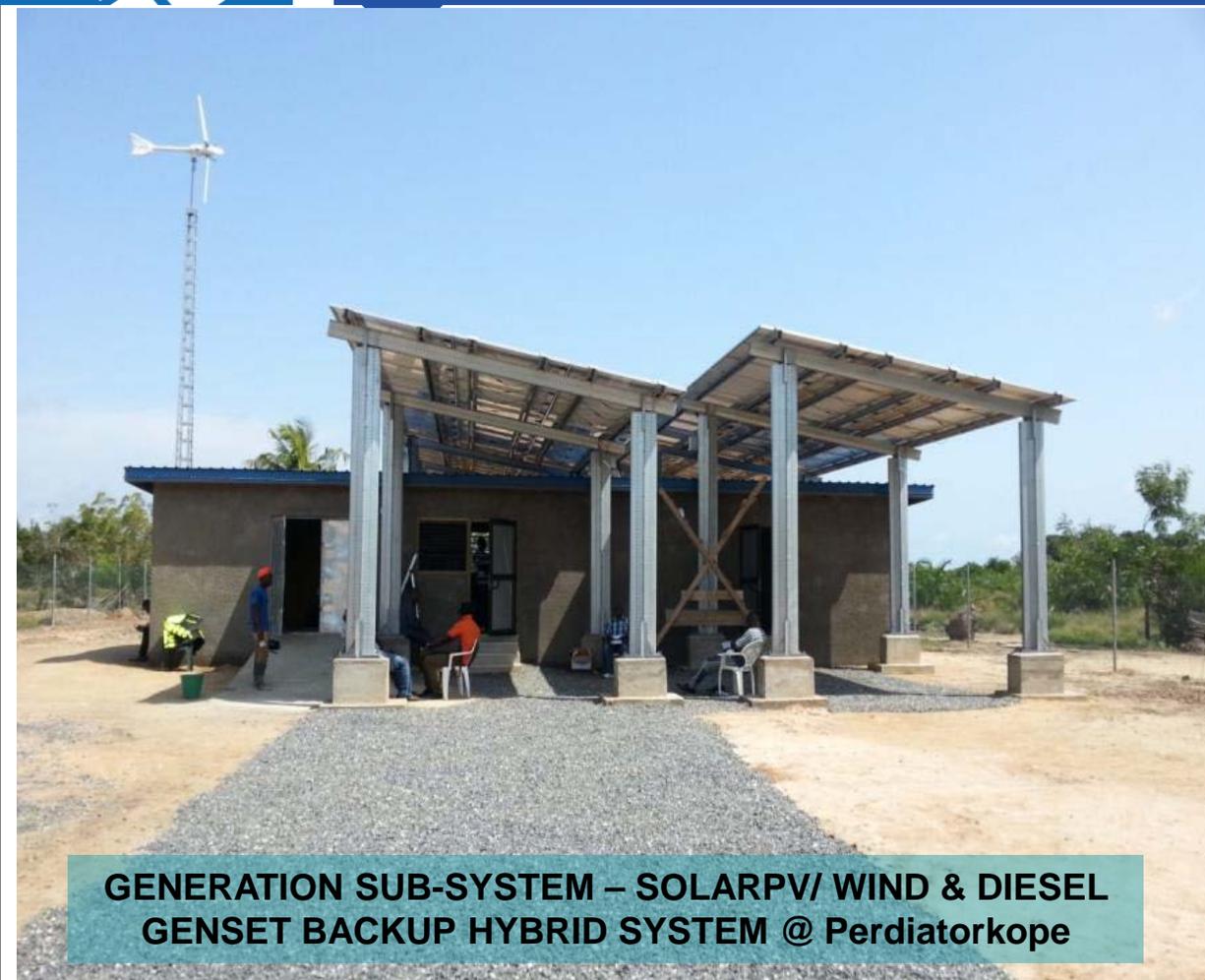
MINI-GRID DEVELOPMENT

Subsector issues

- ❖ Uniform tariff option implies cost difference should be paid for (through cross subsidy, levy etc.) or PURC incorporates it in rate setting approval mechanism,
- ❖ Potential overlaps of national grid electrification and mini-grids initiatives
- ❖ Technical requirements for mini-grids development and future integration into main grid



COMMISSIONED MG FACILITIES /GEDAP/WB/MOP



**GENERATION SUB-SYSTEM – SOLARPV/ WIND & DIESEL
GENSET BACKUP HYBRID SYSTEM @ Perdiatorkope**



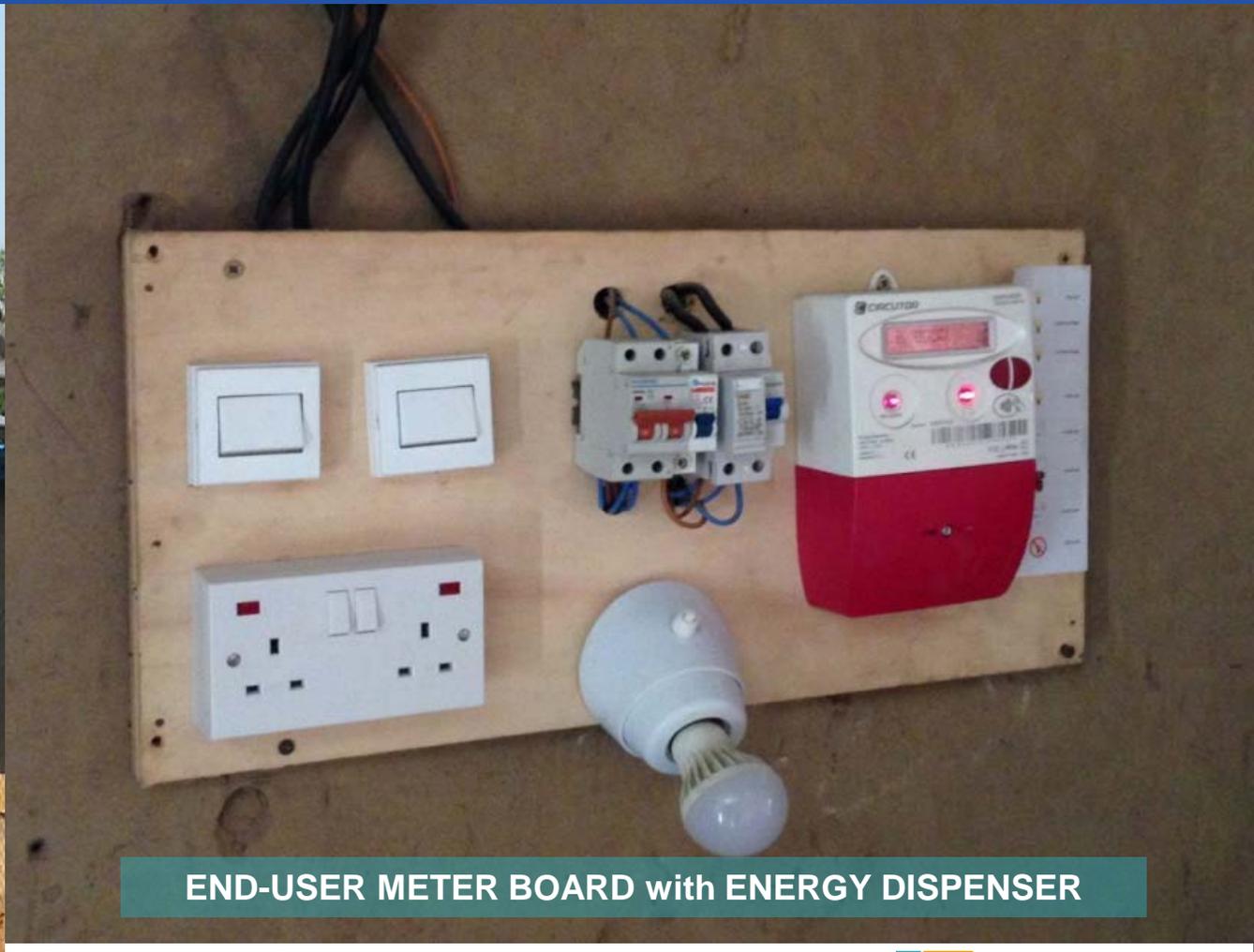
**DISTRIBUTION SUB-SYSTEM – SINGLE PHASE WOOD
POLE CONFIGURATION**



COMMISSIONED MG FACILITIES /GEDAP/WB/MOP



**SOLAR PV PLANT with DIESEL GENSET BACKUP @
Kudorkope**



END-USER METER BOARD with ENERGY DISPENSER



NEXT STEPS

PLANNED ACTIVITIES FOR 2017	Q1	Q2	Q3	Q4
Set up the PCU and PIU at the MOP and EC	■			
Develop the two public sector investment projects into full (bankable) projects for SREP	■	■		
Subcommittee consideration and approval		■	■	
Launch of SREP			■	
Full implementation of Public sector-led SREP projects Commenced			■	■



THE END

Thank you