



SREP Investment Plan

Republic of Maldives

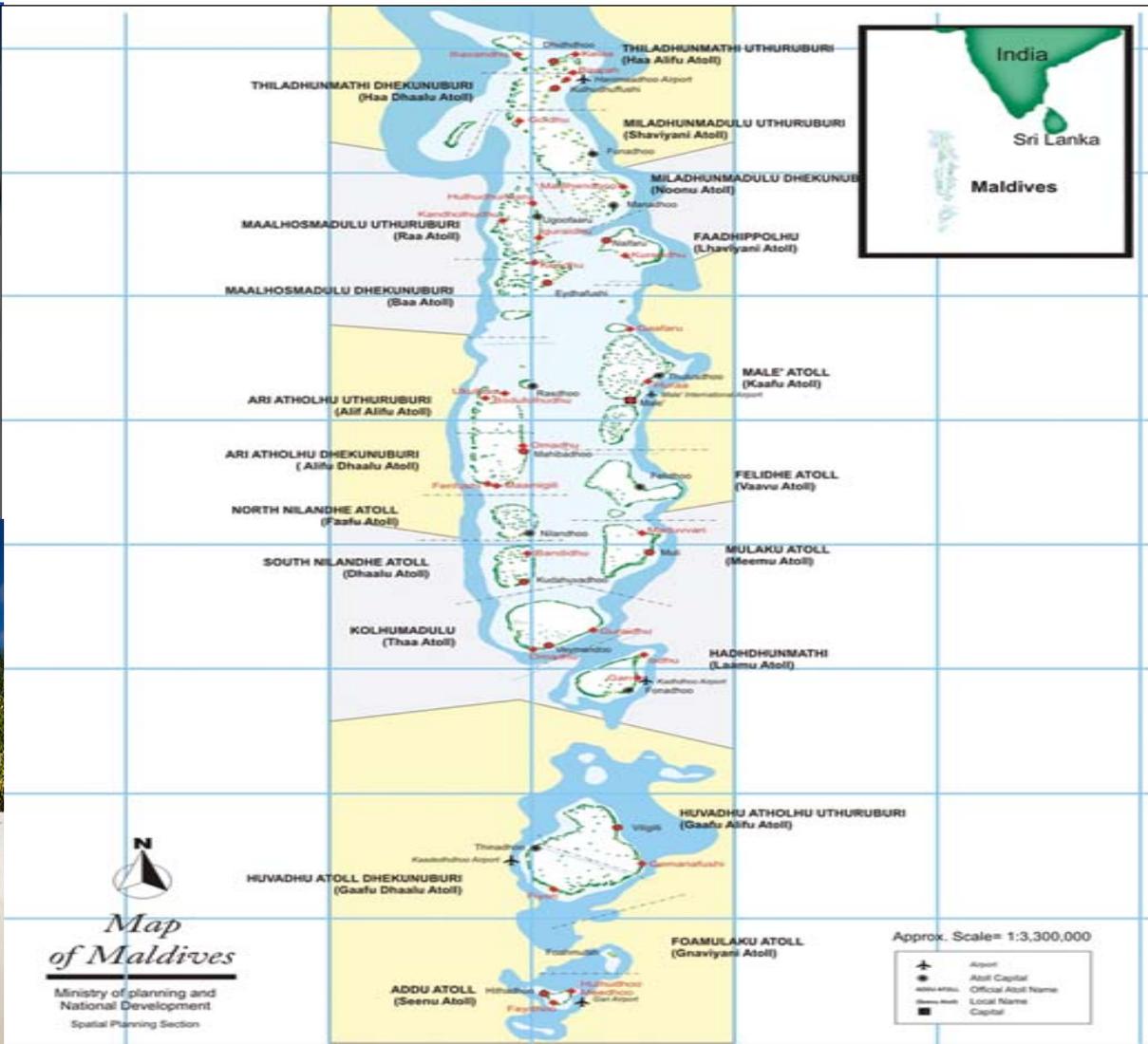


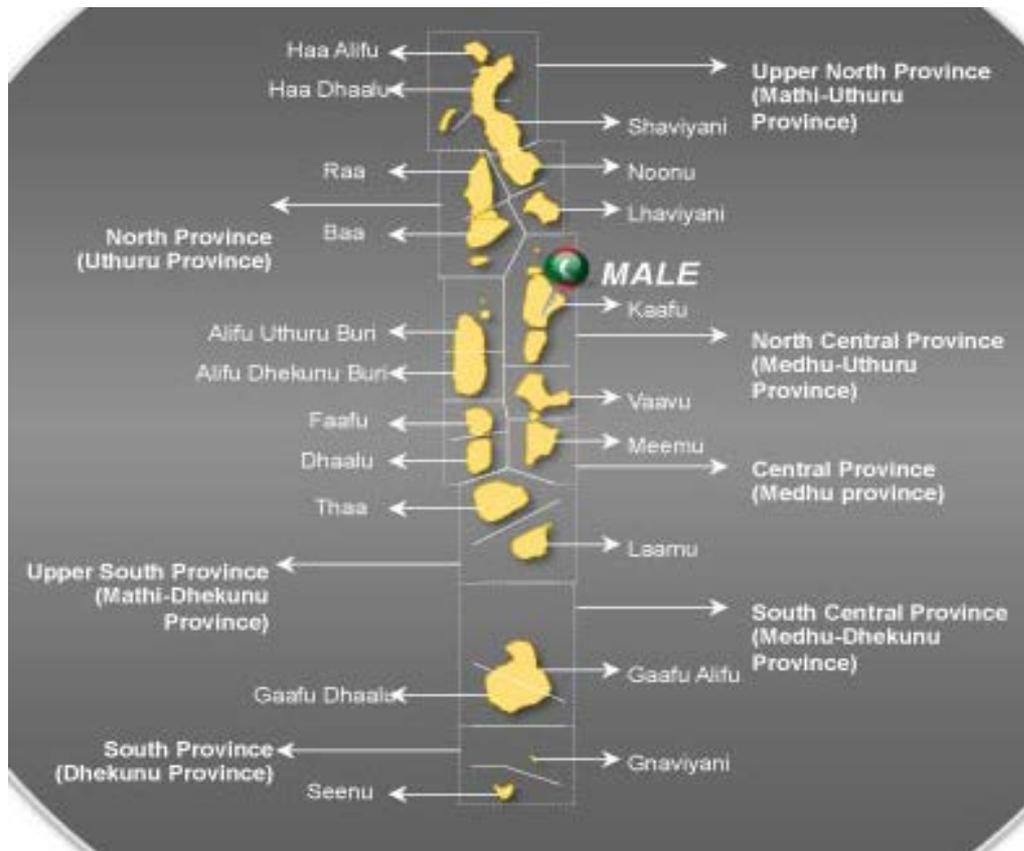
Maldives Energy System- Introduction



- An archipelago, located in south west of India and Sri Lanka
- 1,192 dispersed islands (grouped into 26 geographical atolls)
- Spreading over an area of 115,300 square kilometers occupying a total land area of 224 km²
 - 190 inhabited islands and over 100 resorts
 - about 344,023 habitants and about two third of the habitants live on the outer islands
- Access to electricity 100%
- Installed generation capacity
 - Over 140 MW in inhabited islands, 105 MW in resorts
 - Practically 100% diesel
- Significant changes in utility structure
 - Pre – 2009 - STELCO covered major islands and island Development Committees (IDCs) for others, and private individuals and NGOs (almost 10% STELCO, NGOs and private 5%, and Communities /IDCs 85%)
 - Transition to 7 regional utilities (2009)
 - Consolidation of outer islands to FENAKA (in 2013)while STELCO covers Greater Male and the region, covering about 30 islands







Maldives SREP IP Objectives

- Transformation of electricity sector
- Large scale RE development
- Increase national energy security
- Creating a strong RE industry
- Attract foreign RE investors
- Emerge as model for other SIDS



SREP Component

ASPIRE Renewable Energy for Greater Male' Region

1. Greater Male' Region Solar PV investments
2. Waste-To-Energy (Thilafushi)
3. Greater Male' Region Renewable Power System Integration

POISED Renewable Energy for Outer Islands

1. Small power station RE
2. RE readiness - Power system rehabilitation
3. Outer Island Solar/wind investments
4. Outer Island Waste-To-Energy investments

Technical Assistance and Capacity Building

1. Creating an enabling environment
2. Human Capacity Building
3. Project Preparation and Feasibility studies
4. Improved access to quality data



ASPIRE - IMPLEMENTATION



ASPIRE

- Contract awarded to install 1.5MW solar PV in Hulhumale' island – in August 2015
 - All necessary agreements signed (Power Purchase Agreement, Roof Lease Agreement)
- Next phase contract preparation on going
 - 2.5MW roof top solar for Male



Design Objectives for POISED

- Optimum level of %RE penetration
- Minimize diesel fuel consumption
- Financial and economic viability
- Reduce impact on government budget for subsidies
- Minimize CO₂ emissions
- Minimize local environmental impact
- Optimize land-use
- Awareness of context, resources
- Flexibility



Transition Plan for Islands

- **Type A** – Initially large islands - Moderate RE
 - Up to 10% of energy or 30%-40% of peak-load
 - No Storage, new generators (where needed)
- **Type B** – Medium RE
 - 10%-80% energy based on modeling
 - Storage back-up (security, grid support)
- **Type C** – Initially very small islands - Full RE
 - RE penetration close to 100% (peak <20kW)
 - Storage back-up (security, grid support, load-following)



Financing for POISED

- ADB Financing (GRANT)
 - ADF – \$38 million (Jan 2015)
 - SREP - \$ 12 million (Jan 2015)
 - Additional financing (JFJCM) (August 2015)
- Co-financing (LOAN)
 - EIB - \$50 million (Approved in March 2016 and signed)
 - IsDB – \$10 million (FFM in August 2016, not signed yet)





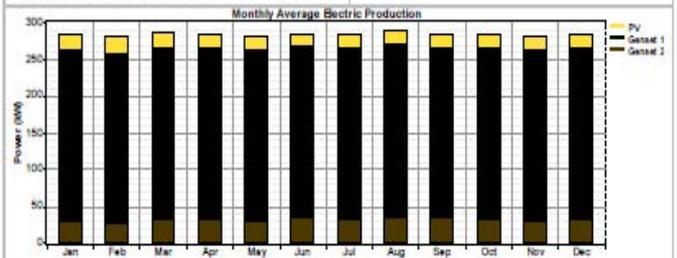
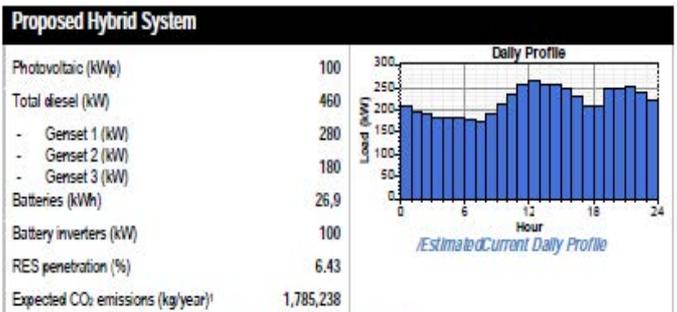
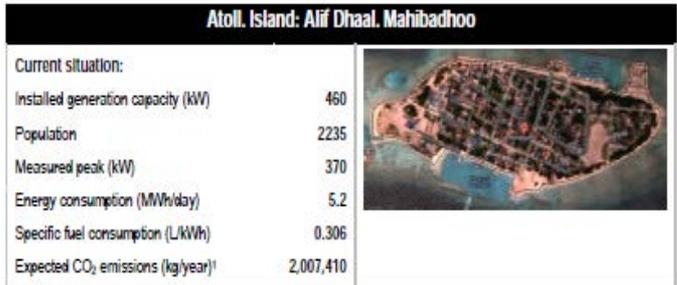
POISED - IMPLEMENTATION



Roadmap

- **Phase 1 – Covering 5 islands**
 - Efficient island grids with renewable energy providing part of the electricity requirement
 - Potential for scaling up solar initiatives
 - Data collection and monitoring for design for later phases
 - Replicability for subsequent phases
- **Subsequent Phases**
 - Sector project approach with agreed criteria for future projects
 - Atoll based approach to improve procurement, implementation and logistics

1. ALIF DHAAL MAHIBADHOO



Comments

It is proposed that the main genset be replaced. The proposed model limits PV to 100kWp due to limited available surface for its installation.

The proposed model is distributed and has low RES penetration.

POISED Phase 1

Island	PV (kW)	Diesel Generation (kW)*	Storage (kWh)	Type
Addu City	1600	6850 (1x1500, 3x1000, 3x750)	None**	A
Villingili	300	800 (1x500, 1x300)	78	B
Khurendhoo	300	254 (1x104, 1x150)	74	B
Goidhoo	200	160	78	B
Buruni	100	100	40	B

* Existing Gensets retained on Addu and case to case replacements in other islands

** Storage to be taken up under JFJCM with additional solar PV of 1 MW to be developed on Addu



Phase 1 - Status

5 islands

Contract Awards – 22-29 October 2015

Other contracts

- Technical consultants recruited in December 2015
- Financial and IT consultants recruited in March 2016
- Complete and Commission by Feb and March 2017



























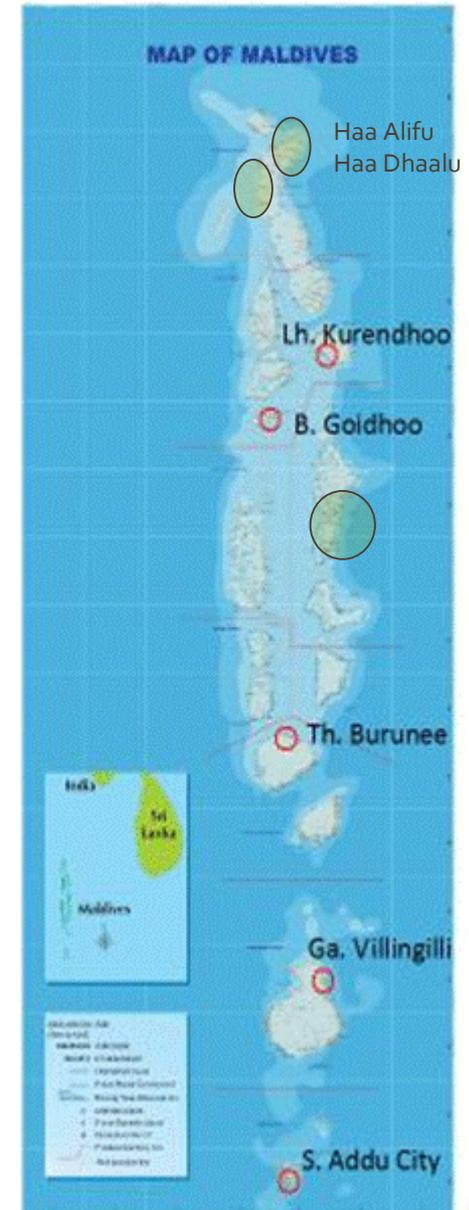
POISED Phase 2

Greater Male'

- Replace smaller inefficient sets with 8 MW Genset – Awarded in April 2016
- Solar PV interventions are under the ASPIRE program (WB)

Outer Islands

- 2 atolls in the North
- HDh (13 islands) bid evaluation in process
- HA (14 islands) bid evaluation in process







JFJCM Project

- Advanced energy storage in Addu
- 1 MW additional solar PV
- Consulting support
 - Design ongoing
 - Procurement to start in 2016





Thank You

