Philippine Renewable Power Sector Prospects and Challenges

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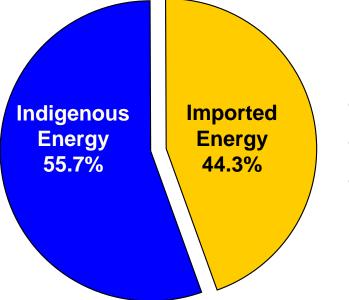
Chairman, Merritt Partners Vice Chairman, National Renewable Energy Board Former Energy Minister of the Philippines Knowledge Exchange Forum World Bank 25 March 2010

Philippines: Energy Supply Demand Profile

Energy Mix: Almost 60% indigenous

- Oil, 1.59%
- Coal, 4.55%
- Natural Gas, 7.69%
- Geothermal, 22.27%
- Hydro, 5.41%
- Biomass, 14.10%
- Wind / Solar, 0.01%
- CME, 0.08%

Source of basic data: DOE

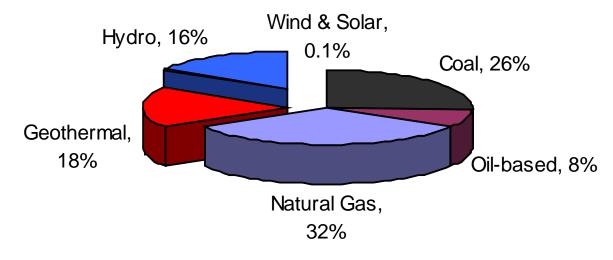


- Imported Oil, 39.96%
- Imported Coal, 10.34%
- Ethanol, 0.01%

RE sources account for 42% of the country's total primary energy supply



Power Generation: RE has significant 34% share



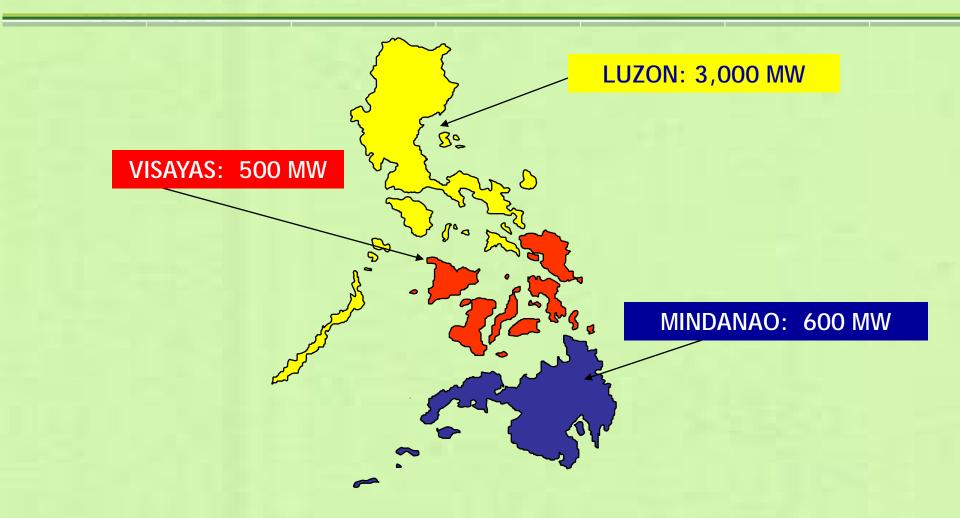
2008 Total Power Generated: 60,821 Gwh

Source of basic data: DOE

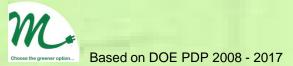
Geothermal and Hydro, biggest contribution to RE generation



Electricity Market: New investments needed



4,100 MW of new capacity needed by 2017



Philippines: Leading the way to green growth

Biofuels Act of 2006: first in Southeast Asia

Major provisions

- 2% mandatory biodiesel blend implemented since 2009
- 10% mandatory bioethanol blend to commence in February 2011
- Fiscal incentives provided to biofuel investors;

A boost to investments

- Biodiesel capacity grew from 58 million liters in 2005 to almost 400 million liters per annum by end 2009
- Bioethanol capacity building up
 - 30 million li/p.a. plant went on line in 2009





Renewable Energy Act: model RE Law according to UNEP

- Comprehensive coverage
 - Sectors:
 - biomass, solar, wind, geothermal, ocean
 - Activities:
 - exploration, development, commercialization



Major incentives

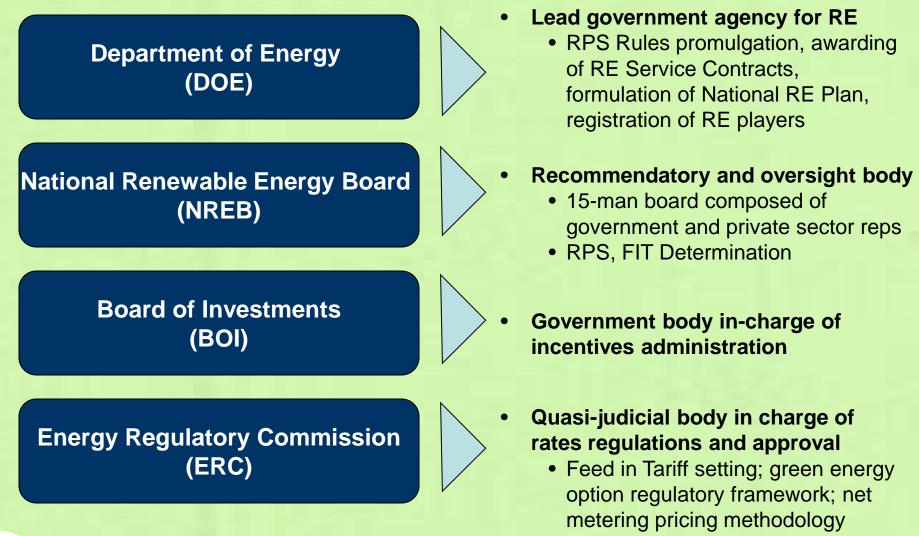
- Market devt mechanisms:
- Production:
- RE commercialization:
- Consumption:
- Biomass feedstock:

FIT and RPS

7 Yrs Income Tax Holiday, Duty Exempt 7 Yrs Income Tax Holiday, Duty Exempt Green Option, Net Metering, Zero VAT Duty Exemption



Institutional Structure: expansive participation



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RE Policy Framework: charting the path to green growth

- Major Objectives:
 - Double RE-based capacity within the next 20 years
 - Be the number one geothermal power producer in the world
 - Be the number one wind power producer in Southeast Asia
 - Be the solar cell manufacturing hub in ASEAN
 - Expand contribution of biomass, solar and ocean

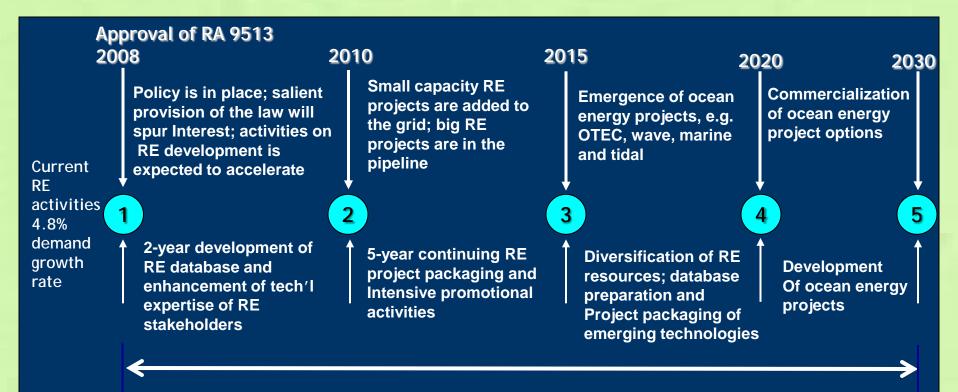


REPF (2010 – 2030): in figures

RESOURCE	EXISTING CAPACITY in year 2008 (MW)	TARGET Capacity (MW)	TOTAL (MW) in 2030
Geothermal	1,958	1,070	3,028
Hydro	3,291	3,400	6,691
Wind	33	515	548
Solar	5	30	35
Biomass	68	200	268
Ocean	0	120	120
Total	5,355	5,335	10,835



Moving towards accelerated development



Double RE capacity (4.8% growth rate)



Sustaining RE Growth Momentum in the Philippines

RE Act Progress Report

- RE Act IRR issued on 25 May 2009, one month ahead of deadline
- National Renewable Energy Board convened
 - Ongoing work: FIT, Net Metering, Green Energy Option and FIT
 - Target finalization of FIT: June 2010
 - Target finalization of RPS: third quarter of 2010
- 205 Renewable Energy Service Contracts issued as of end February 2010
 - Potential capacity addition of over 2,500 MW
 - Potential investments of US\$5 billion
- Ongoing public consultation on FIT Rules, led by ERC
- Execution of Memorandum of Agreement between the DOE and BOI on RE projects registration and incentives availment



Challenges still ahead . . .

- Challenge of determining feed in tariffs for new renewables
- Challenge of integrating renewable power into grid operations
- Challenge of reducing red tape on promoting RE investments
- Challenge of creating a market for RE certificates
- Challenge of simplifying template documents



ESMAP: accelerating RP's market transformation

- Support through the Renewable Energy Market Transformation Initiative (REMTI)
 - Development of a comprehensive policy implementation framework
 - Capacity building and support to ERC and NREB on:
 - Feed in tariff pricing / avoided costs
 - Comparative assessment of international practices
 - Capacity building and support to NGCP (grid operator) on:
 - transmission expansion to connect renewables and integrating renewables in the grid
 - maximum penetration of intermittent / non-dispatchable renewables.



Additional Technical Assistance needed

- **Development of a Philippine Renewable Energy Resource Atlas** to encourage and accelerate large-scale investments in RE.
 - Detailed resource maps showing the Philippines' wind, hydro, geothermal, biomass, solar and ocean energy potential
 - Setting up of RE demonstration projects
- Institutional capacity building for Transco / NGCP
 - Maximum penetration of intermittent renewables (wind, solar)
 - Consultation with European grid operators on grid stability
- Formulation of commercial frameworks / template documents:
 - Renewable Energy Purchase Agreement (REPA) between RE developer and grid operator
 - Fuel Supply Agreement (for biomass and geothermal projects)



Additional Technical Assistance needed

- Establishment of a One-Stop-Action-Center for RE Investments to simplify the registration process, promote greater transparency, ensure accessibility of incentives and reduce the cost of doing business.
 - One Stop Action Center Office set up
 - Development of RE Registration system
- Future Registration and Trading of RE Certificates
 - Training and capacity building for Wholesale Electricity Market Operator on setting up registry for RE Certificates



THANK YOU!

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