

REGULATING TOWARDS A BRIGHTER FUTURE

Commissioner RAUF A. TAN Energy Regulatory Commission Philippines



- Priority connection to the Grid
- Priority purchase and transmission of; and, payment for RE by the Grid Operator
- Support to On-Grid Renewable Energy Development
 - Renewable Portfolio Standards
 - Feed-In Tariff System
 - Renewable Energy Market
 - Green Energy Option
 - Net-metering for Renewable Energy
- Support to Off-Grid Renewable Energy Development
 - Minimum RE generation capacities

FITs Rules

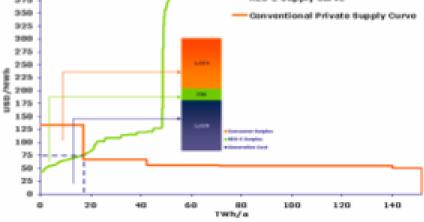


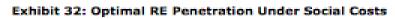
FIT

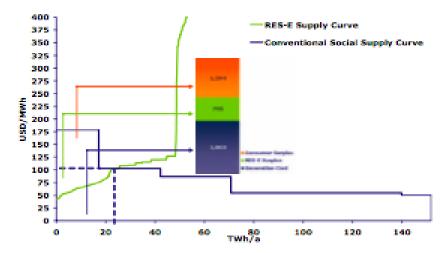
NREB → ERC → FIT

- **G** For On-Grid emerging RE
- In compliance with the RPS
- Per technology & size
- Fixed
- Time of Use
- 20 years
- Annual adjustment; Degression
- Subject to Review
- Optimal Penetration Approach
- Initially based on cost or representative project
- Subject to Public Consultation

Exhibit 30: Optimal RES-E Penetration under Private Costs







FITs Rules



FIT

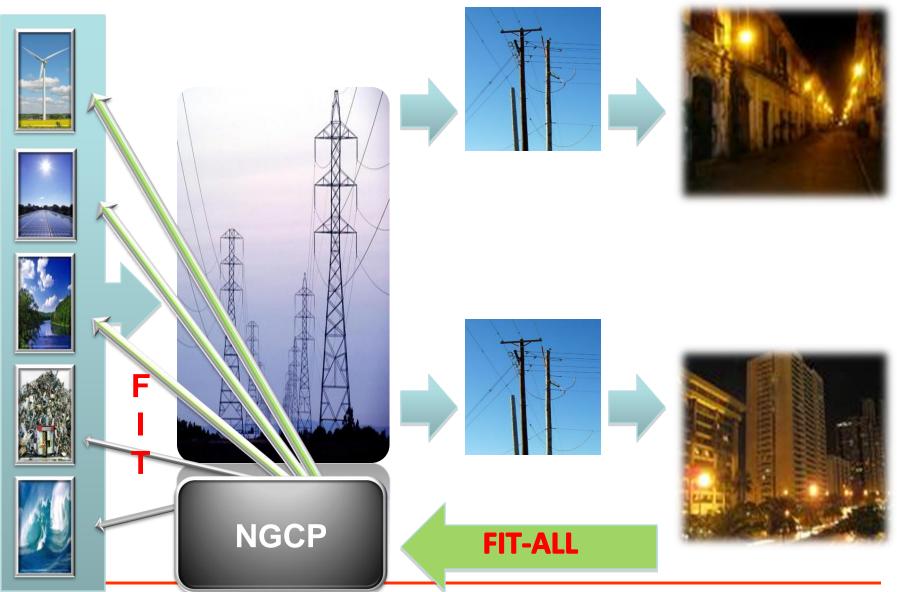
NREB → ERC → FIT

- **G** For On-Grid emerging RE
- In compliance with the RPS
- Per technology & size
- Fixed
- Time of Use
- □ 20 years
- Annual adjustment; Degression
- Subject to Review
- Optimal Penetration Approach
- Initially based on cost or representative project
- Subject to Public Consultation

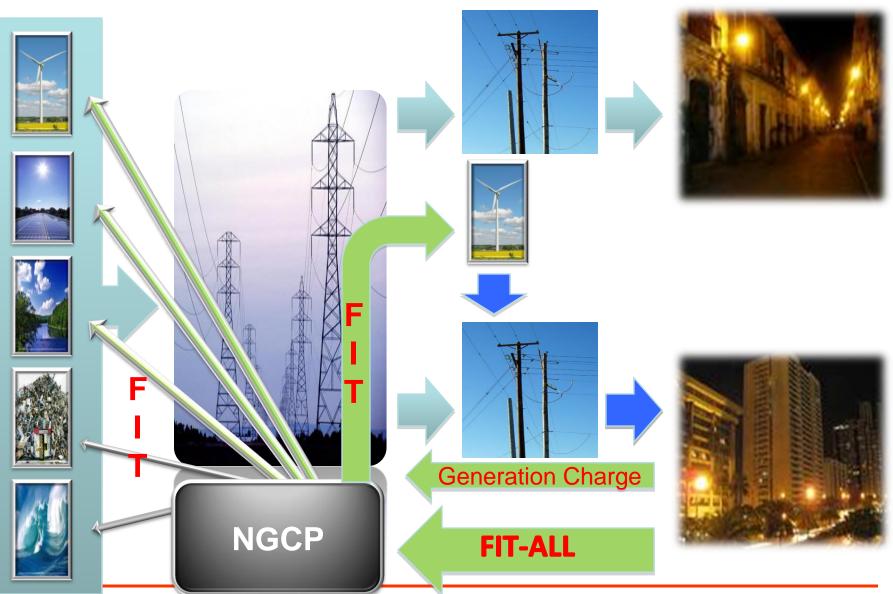
FIT ALL (Allowance) NGCP → ERC → FIT ALL

- Uniform Php/kWh charge
- Payable by all electricity users
- Annually calculated & set
- Based on forecast
 - RE deliveries & Total kWh sales
- For DUs with embedded RE, liable to pay for the cost of generation and FIT All
 RE may opt to wheel to Grid
- Fund administered by NGCP for FIT payments
 - Working Capital
- Subject to Public Hearing

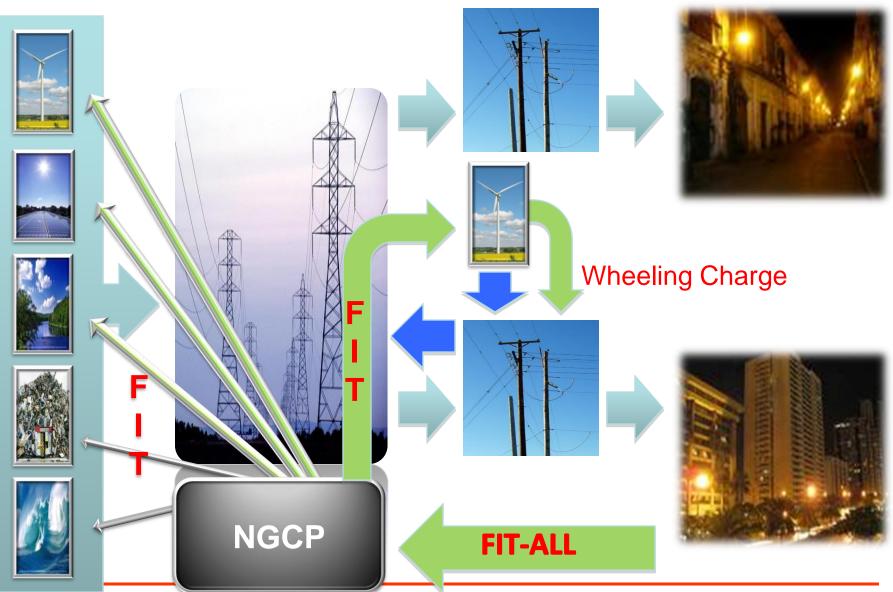




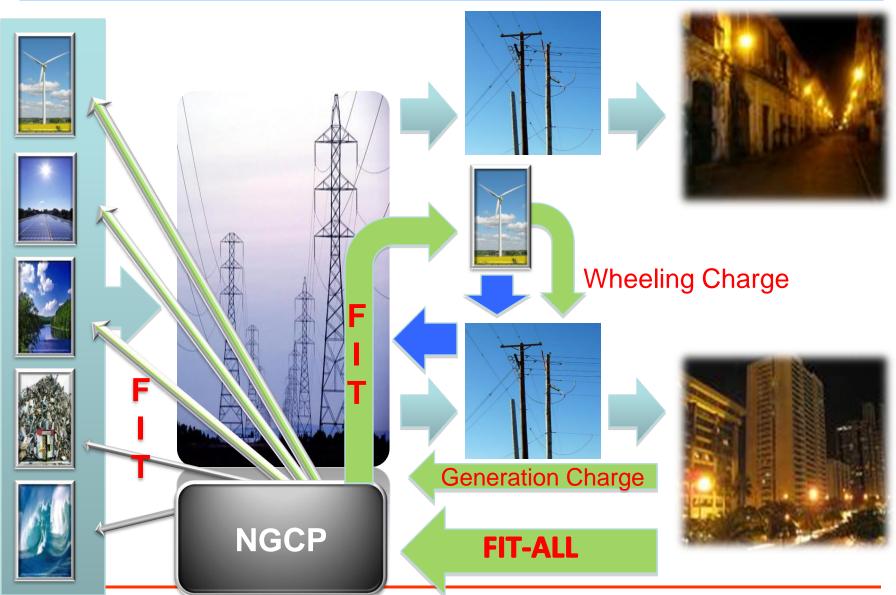
















- FIT as True Cost of Generation
- Subsidized through the Missionary Electrification Universal Charge

THANK YOU!

ENERGY REGULATORY COMMISSION - PHILIPPINES

www.erc.gov.ph