



Financing Energy Projects ESMAP – Sustainable Energy Training

Concepcion Aisa-Otin Financial Officer Financial Advisory and Banking

Table of Contents

1- Introduction to IBRD products

2- Financing Structures to support Energy projects

2.1 – Renewable Energy: Back ending, guarantees

2.2 - Energy Efficiency: Revolving financing structure

3 – Conclusion: Energy Financing; How can IBRD Treasury help?



1-Introduction to IBRD products

World Bank Treasury

Asset management

- USD 100 billion asset under management
- Full spectrum of assets: fixed income to private equity

Bond issuance

 USD 10-45 billion per year for IBRD and other clients such as IFFIm and the Adaptation Fund

Risk management transactions

 USD 20-35 billion per year for IBRD and other clients such as IFFIm, IDA, and AMC

Financial Advisory and Banking

Banking:

 Designing and customizing IBRD financial products and communicating product-related information to clients.

Public Debt Management advisory:

 Active engagements in 20 countries on average per year building capacity to better manage sovereign debt portfolios risk

Asset Management advisory:

• Strengthening the capacity of 40 plus member country institutions per year to manage foreign currency reserves and other pools of national assets.

Market presence;

Hands-on expertise in capital markets, public debt and risk management;

Structuring of financial solutions for currency, interest rate, disaster, and commodity price risks

Clients

- Member countries
- World Bank Group
- Central banks and other official sector institutions
- Other development organizations



Lending Instruments

WHAT we support:

- ✓ Projects

 Investment operations
- ✓ Policy and institutional actions

 Development policy operations
- ✓ Program-for-Results

Financial Products

HOW we structure the financing:

- ✓ Loans
- IBRD Flexible Loan, Local currency loans, sub-national finance, (IFC window)
- ✓ IDA credits
- ✓ Credit Enhancement

 Partial risk guarantees (IBRD and IDA), partial credit guarantees and policy-based guarantees
- ✓ Risk Management Products

 Currency, interest rate, commodity

 and disaster risk swaps; interest rate

 caps and collars



Financing Energy Projects

Objective: use the Bank's Balance Sheet and technical expertise to bring the best financial package possible, within exposure limits

Illustration: Total Project: \$1Billion IBRD loan / IDA credit / Grants Guarantee \$50M **IBRD** Loan IFC \$100M /SOEs/Syndicate **Hedging Products** \$300M to mitigate overall project **Private Sector** financial risks Funding + MIGA \$300M Government Resources \$250M **MIGA or IBRD** Guarantees to improve terms and bring private sector

Role of TRE and Banking Products Officer (FAB)

- Structuring loans and other financing
- Accessing financial markets and arranging financing
- Coordinating with MIGA and IFC
- Structuring risk management products and transactions to reduce financial risks of project financing
- Executing derivatives transactions on behalf of borrowers

All of these services are free of charge for most IBRD countries

Financial Product Menu



			NT EXPOSURE	
	IBRD Flexible Loan (IFL)		16	
1 ins	Local currency loans		100%	
	Sub-national finance		0%	
Contingent Financing	Deferred Drawdown Option (DDO)		100%	
Credit Enhancement	Partial credit and policy-based guarantee Partial risk guarantee (IBRD and IDA) MIGA NHSFO Guarantee	25% 25% 0%	Except near SBL Limited to \$1.	
Hedgn Products	Currency swap Interest rate swap Interest rate cap and collar Commodity price swap	10	0% IP	
	Weather hedge		0%	
Disactor Bick Einancing			100%	
Disaster Risk Financing	Insurance pool		0%	
	Catastrophe bond		0%	
Fee-Based Client Advisory Services	Asset management		0%	
	Public debt management		0%	
	Asset-liability management		0%	
	Capital market access strategy & implementation		0%	
	Transaction processing, reporting, and IT		0%	8

Difference in terms: IDA vs. IBRD

	IDA Credits (Blend) ^{2,3}	IBRD Loans
Maturity Limit	40 yrs final maturity; 10 yrs grace period	Up to 30 yrs final maturity; 18 years maximum average maturity
Fees	0.75% Annual Service Charge. ⁵ Commitment charge on committed and undisbursed balances set annually between 0 and 0.50% (0% for FY13)	0.25% Front-End Fee
Interest Rate	N.A. ⁴	Choice of Fixed Spread or Variable Spread over LIBOR: LIBOR + 0.27% up to LIBOR + 1.05% for USD loans ¹
Currency Choice	SDRs Only	Major currencies: USD, EUR, JPY Other currencies dependent on market availability
Embedded Options	No	Currency, Interest Rate conversions; Interest Rate caps/collars

^{1/} This is data as of June 2014, for latest updated rates always check the treasury website: treasury.worldbank.org

^{2/} IDA terms as listed above are effective as of July 1, 2013. Blend terms apply to blend countries and IDA countries with GNI per capita above the operational cutoff for more than two consecutive years, known previously as "gap" or "hardened term" countries

^{3/} IDA credits include an acceleration clause, providing for doubling of principal payments from creditworthy borrowers where per capita income remains above eligibility thresholds.

^{4/} Countries with a high risk of debt distress ("red light countries") receive 100% of their allocation in the form of grants and those with a medium risk of debt distress ("yellow-light countries") receive 50% in the form of grants. Grants are not subject to repayment of fees, but carry of 20% volume discount on the country's allocation. An exception to the GNI per capita operational cutoff for IDA eligibility has been made for some small island economies on the basis of their vulnerability.

^{5/} The service charge is 0.75% of the disbursed and outstanding credit balance

IBRD Flexible Loan (IFL) Available Choices



	_			L
П	- 1	n	Q	т
М,	7	u	P.	ш

Interest Rate	LIBOR + Variable <u>or</u> Fixed Spread	
Front-End-Fee	0.25%	

Currency

Currencies of Commitment

Main currencies (USD, EUR, JPY...)

Maturity

Long Maturities

- Maximum Final maturity: 30 years
- Maximum Average Maturity: 18 years

Repayment

Repayment Schedules are adaptable...

...and amortization profiles are flexible:

- Linked to Commitment
- Linked to Disbursements*



- "Bullet"
- Customized

Conversions

Embedded options for Conversion

- Interest Rate conversions
- Currency Conversions (including local, where available)
- Caps and Collars



2.1- Financing Structures To Support Energy Projects: Renewable Energy

Back-ended principal repayments: Reduce risks to commercial lenders using flexibility of IBRD repayment schedules



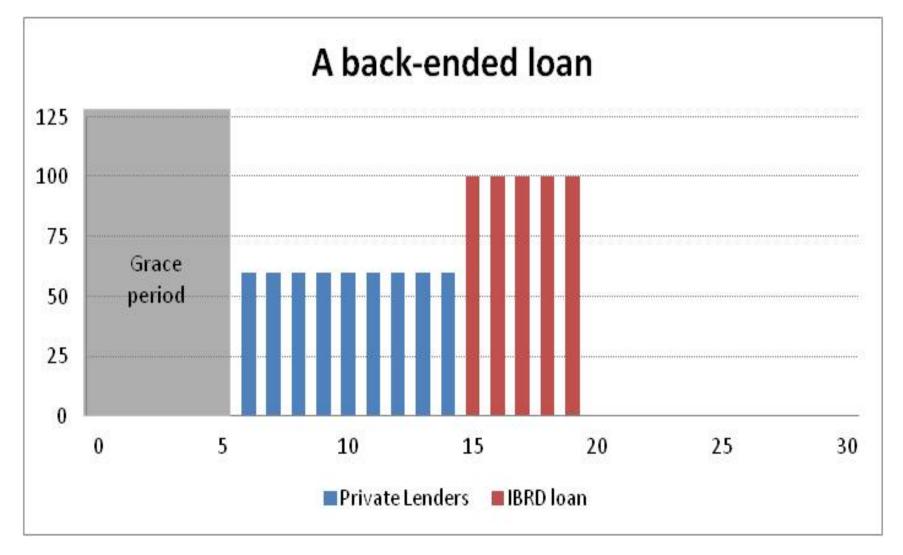
Structure IBRD loans with "back-ended" principal repayments – due after commercial or IFC loans have been mostly paid back.

Improves commercial borrowing terms

- Improves risk profile for commercial banks and IFC by increasing the debt service coverage ratio
- Better financing terms from commercial banks and IFC increased participation and lower cost

Stretches IBRD borrowing limit

- Reducing IBRD loan amount reduces amount of Government guarantee and contingent liabilities
- Frees up IBRD funding to support other projects



Why guarantees?



- Increase/diversify government's financing sources
- Improve the terms of commercial financing by extending debt tenors and lowering spreads, allowing for affordable long-term investments for infrastructure
- Facilitate access to increasingly tight markets: Make commercial financing possible by enhancing credit profile of projects in a risk-averse environment
- Develop local markets: Open access to local currency financing from untapped sources in the domestic market
- Leverage IBRD funds: Strategic use of IBRD envelope and scare financial resources

Three Types of World Bank Guarantees



- Partial Credit Guarantee (PCG) and Policy Based Guarantee (PBG):
 - guarantee a portion of debt service to lenders or bond holders, regardless of the cause of default
 - PCGs and PBGs can be offered to governments (PCG/PBG) or to SOEs and other sub-national entities (PCG) with a sovereign counter-guarantee
 - PBGs are for fiscal support, while PCGs and PRGs are project-based
- Partial Risk Guarantee (PRG): Covers debt service default resulting from government's non performance of contractual obligations. IBRD PRGs require a government counter-guarantee
- **IBRD Enclave PRGs:** Enclave guarantees cover projects located in IDA countries, but whose purpose is to export to IBRD countries.

MIGA NHSFO: Sovereign Non-Payment Credit Risk Coverage work

- Covers sovereign or sub-sovereign's financial repayment obligations or guarantees
- Must be related to a specific investment project with developmental benefits, i.e. "bricks and mortar"
- Can be used for projects involving a number of structures:
 - ✓ MoF acts as borrower and is unconditionally obliged to repay the loan.
 - ✓ MoF unconditionally guarantees repayment of loan by an SOE or sub-sovereign
 - ✓ Credit-worthy sub-sovereign assumes MoF roles above
- Has no impact on country lending envelopes
- Does not require a government counter-guarantee
- Pricing is market-based

Tools for managing other project and portfolio level risks

- Interest rate: changes in interest rates can affect project financing costs (interest rate swaps)
- Currency: mismatch between local currency revenues of a utility and foreign currency of loan (currency swaps)
- Weather hedging: Risk to hydro power project of lower than expected rainfall (weather derivative)
- Commodity price volatility: impact on project of oil/gas price volatility (commodity-linked loans, commodity hedging)

Case Study: Weather derivative for coverage of drought and high oil prices in Uruguay



Development Challenge: *Uruguay (Dec. 2013)*

- Hydropower generates over 80% of energy needs; high exposure to drought
- State-owned power company, UTE, suffers financial losses when there is not enough rain to feed hydropower plants.
- Alternative thermal power generation costs more and requires fuel imports.
- 2008 drought and record high oil prices cost government more than \$400M
- 2012 more of the same, UTE borrowed from market and withdrew \$150M from Uruguay's Energy Stabilization Fund, ultimately increasing consumer utility rates.

Financial Solution:

- Customized weather derivative provides coverage against combined risk of drought and high oil prices up to maximum payout of \$450M
- Coverage for 18 months: Jan. 1, 2014 Jun. 30, 2015
- IBRD acted as intermediary being the counterparty to UTE and reinsurance companies



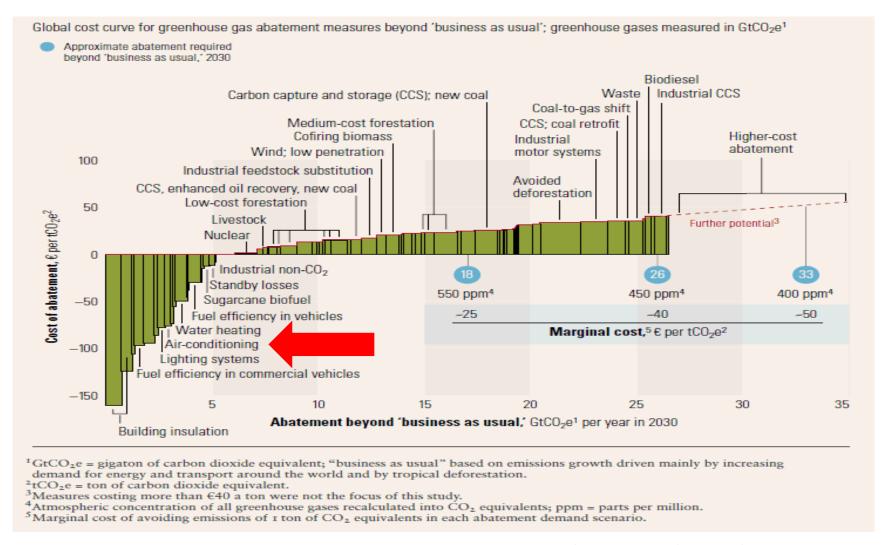
- Intermediation strengthens capacity, confidence, and helps to bring participants to the market



2.2.- Financing Energy Efficiency
What we do and what could be
done: present and future

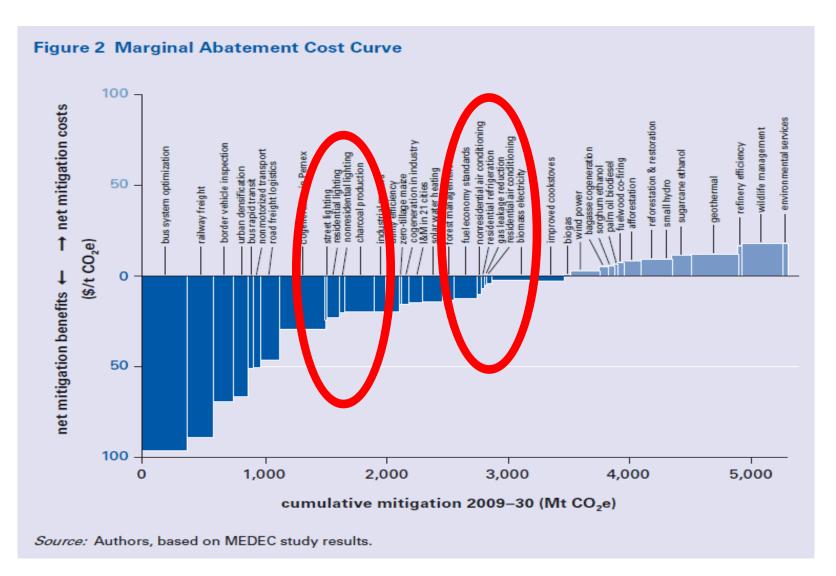
McKinsey Curves illustrate the areas where mitigation investments can be more efficient





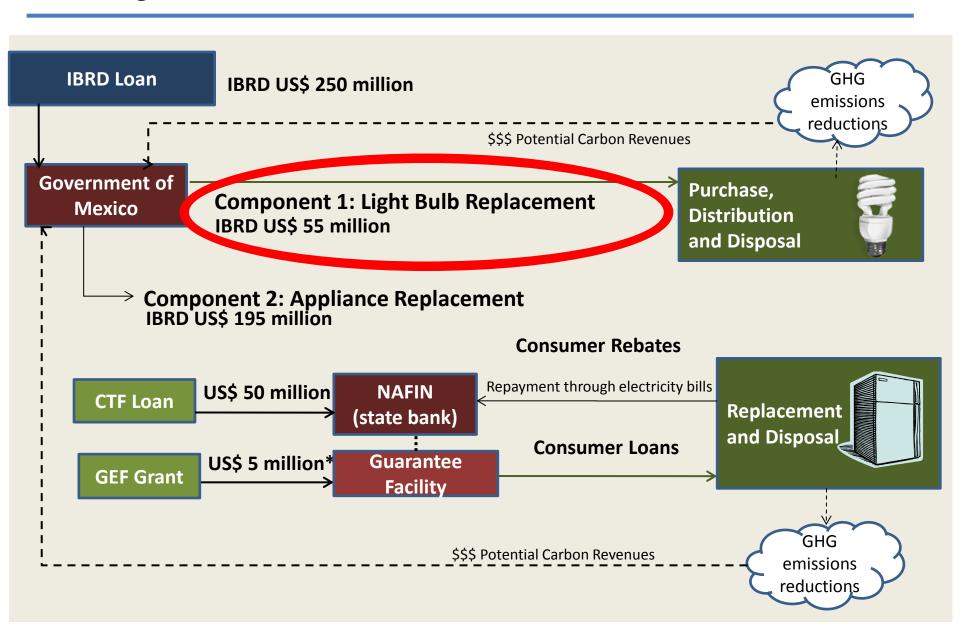
Abatement costs for Mexico





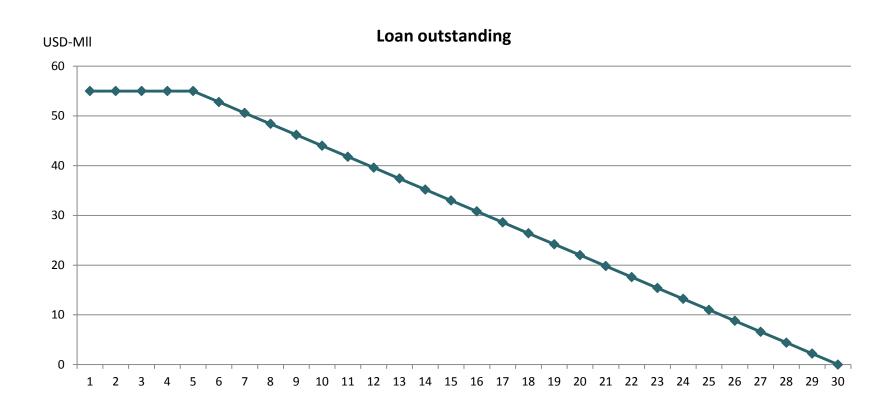
Residential Energy Efficiency in Mexico: Financing Structure





Traditional IBRD loan

Pay-back period CFLs = 1 year !!!



Financial Terms:

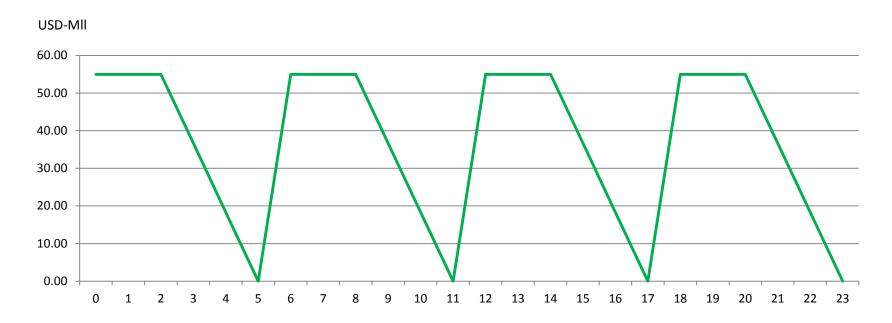
Amount: 55 USD million

Maturity: 30 years **Grace period**: 5 years **Bank's country exposure**: 55 million USD

Optimizing Lending Terms for EE: Recycling Loan for CFL Projects

Pay-back period CFLs = 1 year !!!

Loan outstanding for different tranches



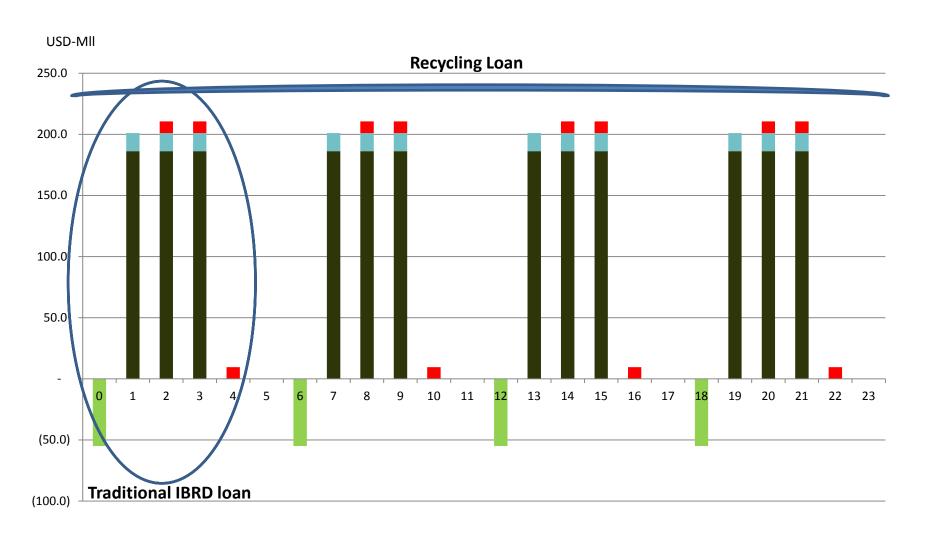
Financial Terms:

Amount: USD 220 million (in USD 55 million tranches)

Maturity : 5 years each tranche **Grace period:** 2 years

Bank's country exposure: 55 million USD





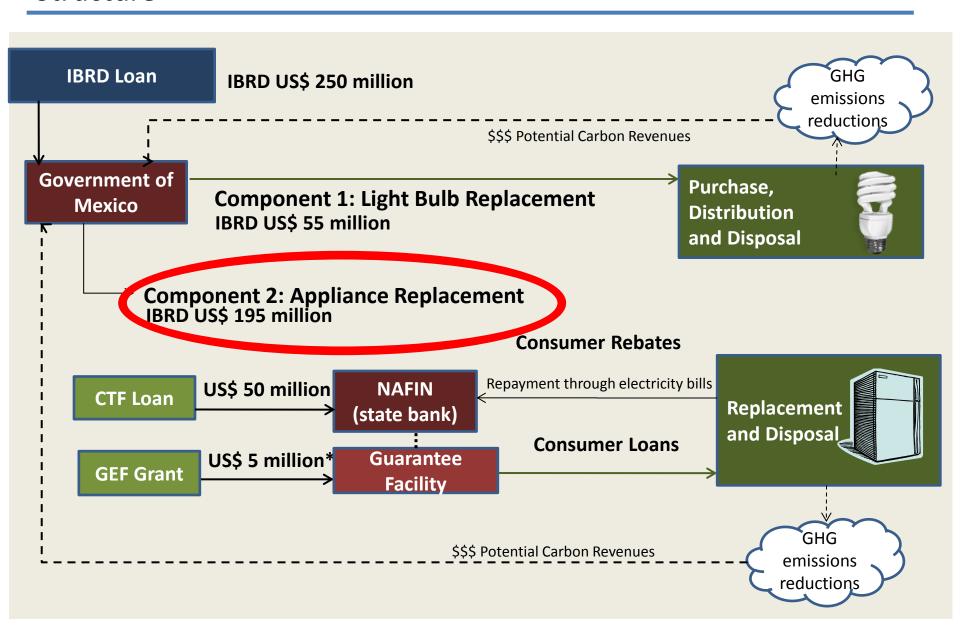
Traditional lending vs. Recycling loans for EE: CFL replacement



Totals(Million)	Traditional IBRD loan	New application: recycling loan	Difference: Recycling vs. Traditional	
Investment	55	220 (in 55 m Recyclable Green tranches)		
Number of CFLs Installed (million)	27.5	110.0		
Savings on Replacement of Old Bulbs	44.55	178.2	4 times	
Energy Savings	558.59	2,234.3		
CERs millions	2.9	11.5		
Reduction in peak demand 1	250 (96.25 MW)	1,000 (385 MW)		

⁽¹⁾ Assuming a peak coincidence factor of 0.264% and a capacity of 53 W per replaced lamp. This decrease in demand allows for a permanent reduction in the expansion of the power generation capacity required to meet the demand of the country, compared with the base line.



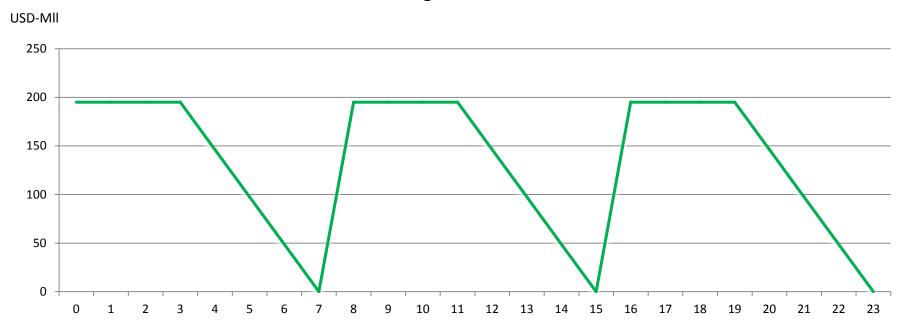


Optimizing Lending Terms for EE: Recycling Loan for appliances (ACs and Refrigerators)



Pay-back period Refrigerators = 4 years ACs = 5.6 years

Loan outstanding for different tranches



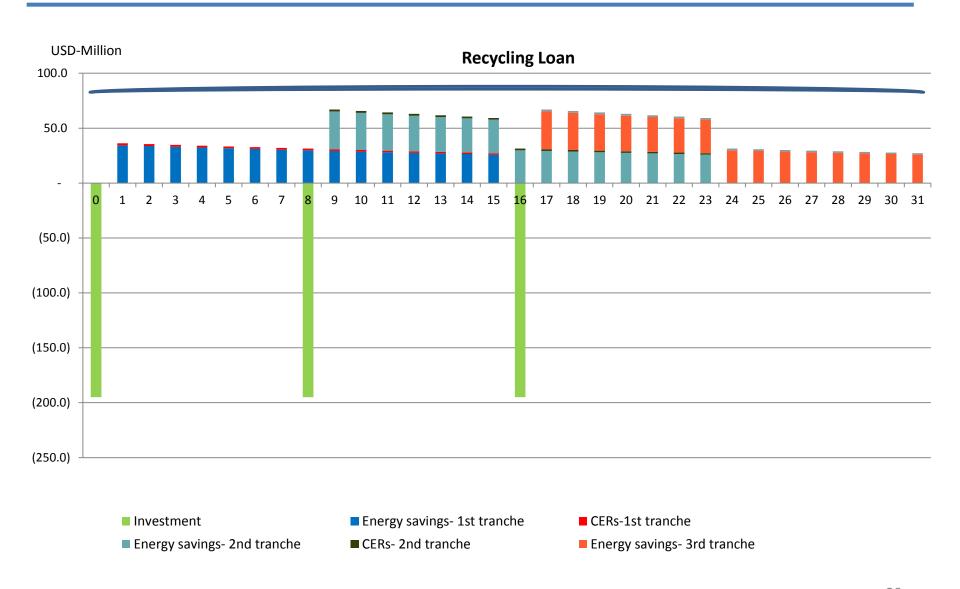
Financial Terms:

Amount : USD 585 million (in USD 195 million tranches) **Maturity :** 7 years each tranche **Grace period:** 3 years

Bank's country exposure: 195 million USD

Recycling Loans for Energy Efficiency vs Traditional IBRD loan: Investment vs. Revenues





Traditional lending vs. Recycling loans for EE: Refrigerator replacement



Totals(Million)	Traditional IBRD loan	New application: recycling loan	Difference: Recycling vs. Traditional	
Investment	\$195	\$585 (in \$195 mll Recyclable Green tranches)		
Number of Refrigerators Installed	0.55	1.65		
Energy Savings	\$603.91	\$1,811.72	3 times	
CERs	3.10	9.31		
tCO2e¹(Montreal Protocol²)	0.78	2.34		
Reduction in peak demand 3	287 (105.6 MW)	861 (317 MW)		

⁽¹⁾ Assuming that the replacement is done for more than 15 years old refrigerators with an annual leakage of 10 gr of CFC-12.. As a consequence of replacing refrigerators that use CFC-12 (GWP = 10,890) for HFC-143a (GWP = 1430), there is a reduction by new appliance installed of 9,460 in GWP.

⁽²⁾ Although these emission reductions (ER) can not be accounted for under the Clean Development Mechanism (CDM), due to the rules of the Kyoto Protocol concerning substances controlled by the Montreal Protocol, under the program they are avoided emissions that provide additional environmental benefits.

⁽³⁾ Assuming a peak coincidence factor of 0.264%. This decrease in demand allows for a permanent reduction in the expansion of the power generation capacity required to meet the demand of the country, compared with the base line.

Traditional lending vs. Recycling loans for EE: Air Conditioning replacement



Totals(Million)	Traditional IBRD loan	New application: recycling loan	Difference: Recycling vs. Traditional	
Investment	\$195	\$585 (in \$195 mll Recyclable Green tranches)		
Number of ACs Installed	0.32	0.96		
Energy Savings	\$449.72	\$1,349.38	3 times	
CERs	2.31	6.94		
tCO2e 1 (Montreal Protocol 2)	0.26	0.78		
Reduction in peak demand 3	110 (40.6 MW)	330 (122 MW)		

⁽¹⁾ Assuming that the replacement is done for more than 15 years old ACs with an annual leakage of 200 gr of HCFC-22. As a consequence of replacing refrigerators that use HCFC-22 (GWP = 1810) for R410A (GWP = 1670), there is a reduction by new appliance installed of 140 in GWP.

⁽²⁾ Although these emission reductions (ER) can not be accounted for under the Clean Development Mechanism (CDM), due to the rules of the Kyoto Protocol concerning substances controlled by the Montreal Protocol, under the program they are avoided emissions that provide additional environmental benefits.

⁽³⁾ Assuming a peak coincidence factor of 0.264%. This decrease in demand allows for a permanent reduction in the expansion of the power generation capacity required to meet the demand of the country, compared with the base line.



3 – Conclusion: Energy Financing: How can IBRD Treasury help?



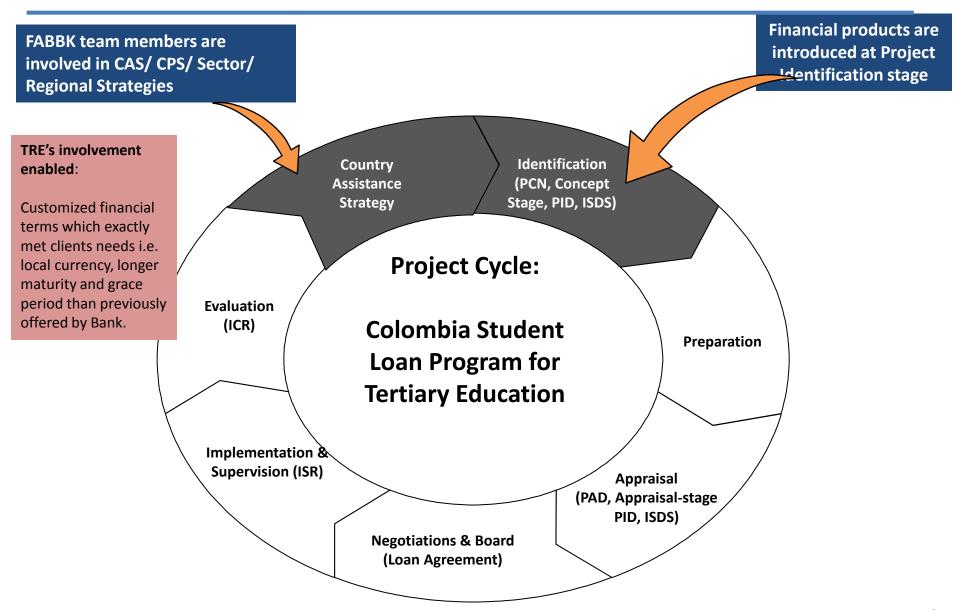
Financing Energy Projects

Objective: use the Bank's Balance Sheet and technical expertise to bring the best financial package possible, within exposure limits

Illustration: Total Project: \$1Billion IBRD loan / IDA credit / Grants Guarantee \$50M **IBRD** Loan **IFC** \$100M /SOEs/Syndicate **Hedging Products** \$300M to mitigate overall project **Private Sector** financial risks Funding + MIGA \$300M Government Resources \$250M **MIGA or IBRD** Guarantees to improve terms and bring private sector 33



Project Cycle: Best practice



Financial Advisory and Banking Contacts THE WORLD BANK

Axel Peuker

Director, Financial Advisory and Banking 202-473-8676 apeuker@worldbank.org

Phillip Anderson

Senior Manager, Government Debt & Risk Management Advisory 202-473-4328 prdanderson@worldbank.org

Miguel Navarro-Martin

Head, Banking Products 202-458-4722 mnavarromartin@worldbank.org

Christian Bernhard Mulder

Senior Manager, Reserves Advisory & Management Program 2024584400 cmulder@worldbank.org

Julie Dana

Head, Learning, Outreach and Analysis 202-458-4988 jdana@worldbank.org

Concepcion Aisa-Otin

Financial Officer and Lead Banker for Energy
Efficiency and Climate Change
202-473-5224
caisaotin@worldbank.org

Disclaimers



©2012 The International Bank for Reconstruction and Development / The World Bank 1818 H Street NW Washington DC 20433/ Telephone: 202-473-1000/ Internet: www.worldbank.org

E-mail: feedback@worldbank.org

All rights reserved.

This work is a product of the staff of the International Bank for Reconstruction and Development/The World Bank. The findings, interpretations, and conclusions expressed in this work do not necessarily reflect the views of the Executive Directors of the World Bank or the governments they represent.

The World Bank does not guarantee the accuracy of the data included in this work. The boundaries, colors, denominations, and other information shown on any map in this work do not imply any judgment on the part of the World Bank concerning the legal status of any territory or the endorsement or acceptance of such boundaries.

Rights and Permissions

The material in this publication is copyrighted. Copying and/or transmitting portions or all of this work without permission may be a violation of applicable law. The International Bank for Reconstruction and Development / The World Bank encourages dissemination of its work and will normally grant permission to reproduce portions of the work promptly.

For permission to photocopy or reprint any part of this work, please contact the World Bank Treasury.